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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2148</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Leamex</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>19</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Maljamar-Gb-SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4050.7' Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data


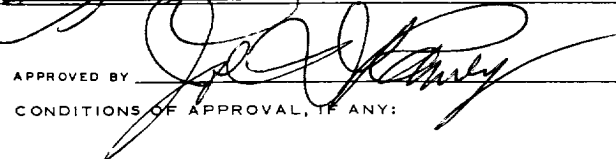
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Check well pressure and flow conditions.

1. MI, RU, pull tubing, run tubing w/cement retainer, set retainer at  $\pm 4000'$ .
2. Squeeze open hole w/100 sx Class "H" cmt, pull out of retainer and reverse out hole w/mud laden fluid, pull tubing.
3. Shoot and pull 5-1/2" csg based on stretch (TOC not recorded)
4. Run tbg to 50' inside 5-1/2" csg stub and spot 30 sx Class "H" cmt (TOC @ 50' above cut.)
5. Spot 50 sx Class "H" cmt at 2160' (Est. TOC @ 2110')
6. Spot 50 sx Class "H" cmt at 1970' (Est. TOC @ 1920')
7. Spot 40 sx Class "H" cmt at 1210' (Est. TOC @ 1100')
8. Spot 10 sx Class "H" cmt at surface, set well marker and clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	<b>W. J. Mueller</b>	TITLE <b>Senior Reservoir Engineer</b>	DATE <b>5-7-71</b>
APPROVED BY 		TITLE <b>J. D. Stanley</b>	DATE <b>MAY 7 1971</b>
CONDITIONS OF APPROVAL, IF ANY:			

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MAY 7 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.