

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6690-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal		7. Unit Agreement Name	
2. Name of Operator J.M. Huber Corporation		8. Farm or Lease Name Cabot "Q" State	
3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 15S RANGE 32E NMPM.		10. Field and Pool, or Wildcat San Andres - SWD	
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4053'		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate additional San Andres reservoir for SWD w/4 JSPF as follows: 5628-32'; 37-67'; 71'-75'; 82-87'; 95-702'; 5708-13'; 22-30'; 45-48'; 50-52'; 55-57'; 59-61'.
2. Acidize perms 5628-5761' w/5000 gals 15% NeFe acid.
3. Tbg-csg annulus will be filled with corrosion inhibited fluid and the injection packer set at 5510'.

Work will be completed as soon as approval is obtained.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert R. Glenn TITLE Dist. Prod. Manager DATE June 17, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JUN 19 1985

RECEIVED

JUN 18 1985

CC-8
HOBBS 21701