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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-9116

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Charles B. Gillespie, Jr.	8. Farm or Lease Name State B
3. Address of Operator P. O. Box 1179 Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER I , 4290 FEET FROM THE South LINE AND 160 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 16-S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Townsend, Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3976 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Commenced work on 11-15-68 and completed work on 12-6-68.
- 2.) Perforated 4 holes in 5½" casing at 4570 and squeezed with 100 sx. Tested squeeze to 1500# for 30 minutes, held o.k.
- 3.) Found hole in casing at 5565' and squeezed with total of 150 sx. Pressured to 2000# for 30 minutes, held o.k.
- 4.) Set Baker CI BP at 10535 and dumped 10 sx cement on top.
- 5.) Perforated 2/ft from 10347 - 10357 and acid w/500 gals 28% acid.
- 6.) On 12-6-68 swabbed all load and 25 BNO.
- 7.) On 12-22-68 swab 72 BNO in 6 hours, would not flow.
- 8.) Well placed on gas lift 1-10-69, potential test 149 BO in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Gillespie, Jr. TITLE Operator DATE 1-6-69

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: