

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be the date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 24, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Co.

State NW

Well No. 4

in NE 1/4 SE 1/4

(Company or Operator)

(Lease)

I

Sec. 35

T. 15-S

R. 36-E

NMPM,

Dean Permo Penn.

Pool

Unit Letter

Lea

County. Date Spudded March 16, 1958

Date Drilling Completed 5-22-58

Elevation 3863 (DF) 3850 (Gr.)

Total Depth 11,597'

PBTD 11,594'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 10,685'

Name of Prod. Form. Permo Penn.

PRODUCING INTERVAL -

Perforations 10,685-694' & 11,518-537' 4 jets/ft. (112 shots)

Open Hole -

Depth

11,597'

Depth

9031.13'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used) 157.75 bbls. oil, - bbls water in 24 hrs, - min. Size -

(Pumped potential) 9.5 SPM, 100" stroke, Gas TSM, Gravity 41.7

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	345.24	350 sx
8 5/8	4909.28	*
5 1/2	11583.75	350 sx
2 1/2"	9018.13	-

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gals. mud acid & 4070 gals. reg. acid

Casing Tubing Date first new

Press. 1000\* Press. 4950\* oil run to tanks June 23, 1958

Oil Transporter \*maximms Texas-New Mexico Pipeline Co.

Gas Transporter -

Remarks: EUE \* 950 sx. Lone Star Inco, 714 sx. Diacol 405, 19 sx. Ca Cl, 300 sax neat.

Total 1993 sx.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19

Cities Service Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: \_\_\_\_\_  
(Signature)

Title \_\_\_\_\_

Title: District Superintendent

Send Communications regarding well to:

Name: G. M. Geier

Address: Box 97, Hobbs, New Mexico