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Appropriate Dist
DISTRICT I ox 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Minerals and Natural Resources Department En

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	OR AL	TOWAB	LE AND	UTHORIZ	ZATION				
•	7	OTRA	NSP	ORT OIL	AND NA	TURAL GA	Val A	PI No.			
Operator Texaco Exploration and Production Inc.						30 025 03791					
Midress 2. O. Box 730 Hobbs, N	ew Mexico	88240	-252	8	<b>107</b> 04		. 1	<del></del>			
Reason(s) for Filing (Check proper box	)		_			FECTIVE 6					
New Well		Change in	-		EF	PECHIE O	- 1-9 1				
Recompletion	Oil Caringhan		Dry Ga Conder								
Change in Openion	Casinghese							00040 0	500		
ed address of bienions obstance	caco Produ	¥	<u>.                                    </u>	P. O. Box	( 730	Hobbs, Ne	w Mexico	88240-2	320		
I. DESCRIPTION OF WELL Lease Name	DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Include  Well No.   Pool Name, Include					ng Formation Kind o			Lease Lease No. 780550		
STATE R		5 LOVINGTON A			30 STAT				7805		
Location Unit Letter N	. 330		. Foot Fr	rom The SO	UTH Lie	and2310	D Fe	et From The	WEST	Line	
26	۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔۔	5S		36E		мрм,		LEA		County	
Section	Eup					82	T. :	•			
II. DESIGNATION OF TRA	NSPORTE	or Condex	IL AN	D NATU	Address (Giv	e address to w	hich approved	copy of this fo	orm is to be se	unt)	
Name of Authorized Transporter of Oil		Of College						<u> </u>			
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	. 7			
If this production is commingled with the	at from any oth	er lease or	pool, gi	ve comming!	ing order num	ber:					
V. COMPLETION DATA	•			Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		Oil Well	_نــ	————	İ		<u> </u>	<u> </u>	i	_i	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>L </u>			Depth Casing Shoe			
TUBING, CASING AND					CEMENT	NG RECOR	<u>w</u>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
11002 0.12											
										<del></del>	
V. TEST DATA AND REQU	JEST FOR A	ALLOW	ABLE	<u> </u>	<u> </u>						
OIL WELL (Test must be aft	er recovery of u	otal volume	of load	oil and must	be equal to o	r exceed top all lethod (Flow, p	lowable for th	is depth or be	for full 24 No	<i>(53.)</i>	
Date First New Oil Run To Tank	Date of To	a de la composition della comp			Producing N	ieulou (F <i>tow, p</i>	<i>т</i> р, 802 гдг,				
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.			Gas- MCF		
					<u></u>			_ <del></del>			
GAS WELL	11	Tare			Bbls Conde	assie/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D		Length of Test				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				sure (Shul-10)		CHOKE SIZE			
VI. OPERATOR CERTIF	ICATE O	F COM	PLIA	NCE		OIL CO	NSERV	/ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved						
Division have been complied with is true and complete to the best of	my knowledge	ind belief.	=~	-	Dat	e Approv	ed	ann r	5 1551		
2m mis	ller				31					i. Se	
Signature K. M. Miller		Div. O	pers.	Engr.	∥ By.	1 et 💌			1, De.	·	
Printed Name May 7, 1991			Title -688-		Title	)	<u> </u>				
Date			lephone		11				=		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted welfs.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.