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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Denton, N. Wolfcamp Ut.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 5
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3805 GR		12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Re-perforate &amp; acid frac</u> <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull rods, pump & tbq.
- 2) Spot 500 gals 15% Fe HCl across perf. interval (9270-9368')
- 3) Perf. 9280-9466 (119 holes) w/ 1 JSPF.
- 4) Set RTTS @ 9220'
- 5) Pad acid frac Wolfcamp perms 9270-9466 in three stages w/ 15,000 gals gelled pad + 12,000 gals. 15% acid + 18,750# 100mesh sd. + 2500 gal. fresh water + 900# rock salt + 500# benzoic acid + 1500 gal. brine.
- 6) SI well until stabilized. Rerun production equipment.
- 7) Swab well in & test Wolfcamp pfs. 9270-9466'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 7/13/78

APPROVED BY Orig. Signed by Jerry Sexton TITLE  DATE JUL 18 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 17 1978

CU. CONSERVATION COMM.  
MUSKS, N. M.