

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

NOV 30 1953

MISCELLANEOUS REPORTS ON WELLS

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|----------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | X | REPORT ON (Other) | |

November 25, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company (Company or Operator) Fort (Lease)

Well No. 1 in the NE 1/4 NE 1/4 of Sec. 34

T 14, R 37, NMPM, Danton Pool, Lea County.

The Dates of this work were as follows: 10-8/11-23-53

Notice of intention to do the work (was) (was not) submitted on Form C-102 on October 7, 1953, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

12724'. Moved in Glen Booker double drum well service unit. Killed well and pulled tubing. Drilled out Baker 415-D packer at 12501'. Pulled tubing and ran Baker Model 415-D production packer on wire line set 12640' and ran 403 jts 12487.78', 2-3/8", and 4 jts, 125.79', 2-7/8" OD tubing, set 12655'. KAV Guiberson anchor packer set 12514'. Tubing perforations 12642-12652'. Otis choke nipple 12638'. Tested top zone, 12564-12630 24 hours, 1/2" choke, 132 BO, 65 BSW, FTP 60#. Pulled and reran choke, blanked off top perforations, leaving bottom zone open, 12660-12710 and tested 24 hours, 1/2" choke, 98 BO, 85 BSW, FTP 75#. Lost Howco wire line, set jars, sinker bar, cutters, and fishing tool. Recovered all fish. Flowed both zones 24 hours, 12564-12630 and 12660-12710, 1/2" choke, 160 BO, 81 BSW, FTP 75#. Unable to produce top zone 12564-12630 water free. Test Before Workover: 9-29-53, flowed 24 hours, 1/2" choke, 260 BO, 175 BW, FTP 125#.

Witnessed by L. L. Huttsall (Name) Phillips Petroleum (Company) Lease Foreman (Title)

Approved:

OIL CONSERVATION COMMISSION

L. G. Standley
(Name)

Engineer District 1

(Title)

NOV 30 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position District Chief Clerk

Representing Phillips Petroleum Company

Address Box 2105, Hobbs, N.M.