

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 840 ACRES  
LOCATE WELL CORRECTLY

**Agip Petroleum Company**  
(Company or Operator)

(Lease)

Well No. 3, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 35, T. 14-S, R. 37-E, NMPM.  
London Pool, Los County

Well is 60 feet from South line and 60 feet from East line  
of Section 35. If State Land the Oil and Gas Lease No. is Privately Owned

Drilling Commenced.....**December 4,**....., 19**52**..... Drilling was Completed.....**March 31,**....., 19**53**

Name of Drilling Contractor Helmreich and Payne Inc.

Address.....First National Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head..... 2813' 17"..... The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1. from 12140' to 12038' No. 4. from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 100 feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.63	New	450				Surface String
5-3/8"	32	New	4905				Salt String
5-1/2"	17	New	3018				Oil String

Following are in 5-1/2" liners 12244-12256; 12264-12276; 12307-12317; 12379-12433; 12451-12496; 12553-12608; 4 - 80' - Jet.

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	450	425	Halliburton		
11"	8-7/8"	235	3600	Halliburton		
7-7/8"	5-1/2"	12128	750	Halliburton		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

**Result of Production Stimulation.....**

**Depth Cleaned Out.....**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 12128 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing April 21, 1953

OIL WELL: The production during the first 24 hours was 498.70 barrels of liquid of which 99.8% was oil; 0% was emulsion; 0% water; and 2% was sediment. A.P.I. Gravity 45.2 @ 60°.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2124	T. Devonian 12180	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3138	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4640	T. Granite	T. Dakota	
T. Glorieta 6208	T. Woodford 12070	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs 7330	T.	T.	
T. Abo 8013	T.	T.	
T. Penn 9150	T.	T.	
T. Miss 11353	T.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche				
40	285	245	Caliche, Sand & Red Shells				
285	430	145	Red Bed and Shells				
430	2040	1610	Red Bed				
2040	2128	88	Red Bed and Shells				
2128	2183	57	Red Bed and Anhydrite				
2183	4064	1879	Anhydrite and Salt				
4064	4305	741	Anhydrite and Lime				
4305	12028	7823	Lime, Shale and Sert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 24, 1953

Company or Operator Magnolia Petroleum Company

Address Box 727, Mesquite, Texas

Name E. H. Blundell

Position or Title District Superintendent.