

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
HONORABLE C. C. C.

MAR 7 11 33 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Denton North Wolfcamp Unit Tract 6
9. Well No. 30
10. Field and Pool, or Wildcat Denton Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P.O. Box 633, Midland, Texas
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 460 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 14S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPVS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Convert to Water Injection:

9370 TD, 9368 PBTD, Wlfc (9179-9209)

2/8/67 MIRU X-pert DD Unit, blew gas press down - remove wellhead, inst BOP, Big State Tool Co. drilled & shoved Baker Model D pkr from 9155-9354 in 3 hrs, left bottom off bailer in hole 3"x3-3/4"x1' long, will leave in hole, will not attempt to fish out.

2/9/67 Ran 4-3/4" bit, casing scraper on 2-7/8" tbg to 9345', pulled tbg, csg scraper & bit. Prepare run pkr & treat perfs.

2/10/67 Ran BOT HW pkr on 2-7/8 tbg to 9107, Chemical Engr Co acidized perfs w/1500 gal 15% iron stabilized acid + 5000 gal TFW BDTP O, TTP O, rate 6.0 BPM, ISIP - Vac, job compl. SI 18 hrs. Lack 156 BLW to rec.

2/12/67 SI total 42 hrs, TP 100, 800' FIH, swab 5 BNO + 25 BLW/10 1/2 hrs, 400' FIH, L hr sw 3 bbls, S/O 90% LW. Lack 131 BLW to rec.

2/13/67 SI 13 hrs, TP 100, 800' FIH. Swab 3 BNO + 30 BLW/11 hrs, 400' FIH, L hr swab 3 bbls, S/O 90% LW. Lack 101 BLW to rec.

2/14/67 Swab 3 BNO + 12 BLW/3 1/2 hrs, 400' FIH, then pulled 2-7/8 tbg & BOT pkr, Schl then perf add'l Wlfc pay @ 9228-38, 9256-66, & 9316-26, total 30', 2 JSPF, Total 60 holes, ran BOT pkr on 2-7/8 tbg to 9320. Prep to treat new perfs.

Continued on attachment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. A. Payne TITLE Authorized Agent DATE March 3, 1967
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Attachment for: Denton North Wolfcamp Unit Tract 6 Well #30 - Denton Wolfcamp - Conversion to Water Injection.

- 2/15/67 Set BOT pkr @ 9221, swab 3 BLW in 1 hr, sw dry 1 hr, then Chemical Engr. Co. acidized perfs w/ 7500 gal 15% NE acid using 60 RCN ball sealers, flushed w/ 55 BTFW, BDTP 2000# TTP 2300#, rate 2.1 BPM, ISIP - Vac. Then swab 65 BNO + 22 BLW in 15 hrs 800' FIH, sl sh of gas, 1 hr swab 47 bbls S/O 24% LW, Cont to swab. Lack 33 BLW + 180 BAW
- 2/16/67 Swab 68 BNO + 42 BLW/24 hrs, 800' FIH, sl sh of gas, 1 hr sw 5 bbls S/O 13% wtr, cont to swab. Lack 171 BLW
- 2/17/67 Sw 30 BNO + 56 BAW/23½ hrs, 500' FIH, fr sh gas, 1 hr sw 4 BF, S/O 85% AW. Lack 115 BAW
- 2/18/67 Sw 20 BNO + 20 BAW/12 hrs, 400' FIH, fr sh gas, 1 hr sw 3 BF, S/O 50% AW.
- 2/19/67 Pulled & LD 2-7/8 tbg & BOT pkr. Prep to run CL tbg.
- 2/20/67 Ran BOT tension type pkr on CL 2-3/8 tbg - Loomis testing tbg in hole, 100 jts in hole.
- 2/21/67 Finished running 2-3/8 CL tbg & BOT pkr, set pkr 9125 w/ 4000# wt, removed BOP inst wellhead, rel X-Fert unit 6:30 p.m.
Complete as WIW
FINAL REPORT