

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ TA GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Free ☒
2. Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company	5. State Oil & Gas Lease No.
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.	8. Farm or Lease Name T. D. Pope
	9. Well No. 6
	10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3804' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER <u>Perf Add'l Devonian, acidize. Return</u> ☒ <u>to production</u>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, kill well, install BOP, POH w/compl assy. Clean out to 12,643' TD.
2. RIH w/RBP, set BP @ 12,220'. Press test csg. If leak found, cmt squeeze & press test csg.
3. Perf add'l Devonian w/1 JSPF @ 12,105, 07, 11, 13, 20, 26, 28, 49, 52, 62, 66, 72, 76'.
Spot acid across perfs.
4. RIH w/pkr, set pkr @ 12,075'. Acidize perfs 12,105-12,176' w/2000 gals 15% HCL-NEA-FE acid. Swab test.
5. Rel pkr, reset RBP @ approx 12,400' & pkr approx 12,200'.
6. Acidize perfs 12,224-12,290' w/1000 gals 15% HCL-FE.
7. POH w/tbg, pkr & RBP.
8. RIH w/tbg, pkr & tail, set pkr @ approx 12,400' & tail @ approx 12,630'. Acidize OH 12,414-643' w/5000 gals 15% HCL-NEA-FE acid.
9. POH w/tbg, pkr & RBP.
10. RIH w/compl assy, test & return to production.

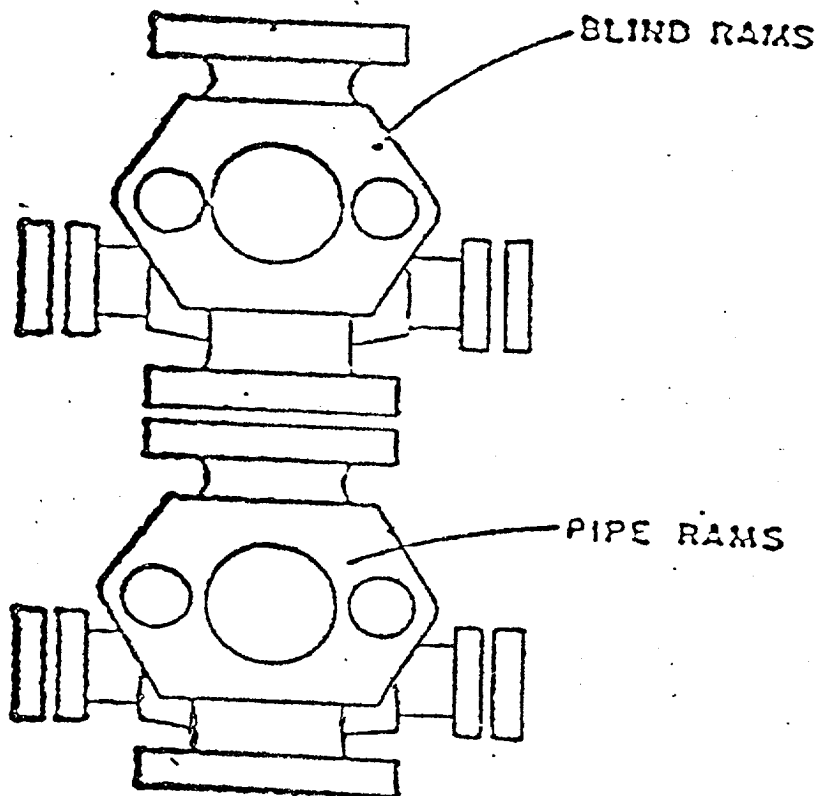
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry D. Sexton TITLE Dist. Drlg. Supt. DATE 12/8/80

Orig. Signed By
Jerry Sexton

APPROVED BY Dist. L. Supv. TITLE _____ DATE DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name T. D. Pope

Well No. 6

Location 660' FNL & 330' FWL
Sec 36-14S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.