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NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease State X Fee
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No.
		В 9774
SI	JNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVE PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	DIR.
	PLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL TO GAS	٦	
OIL X GAS WELL 2. Name of Operator	OTHER-	8. Farm or Lease Name
1	1. Company	State "T"
Atlantic Richfield 3. Address of Operator	Company	9. Well No.
i e	obbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat	
37	. 660 FEET FROM THE South LINE AND 1980	Denton Wolfcamp
UNIT LETTER N	FEET FROM THE LINE AND	FEET FROM
Wort	SECTION 2 TOWNSHIP 15S RANGE 37E	NMPM.
THE West LINE,	, SECTION TOWNSHIP RANGE	
THI THINK THE	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3810' DF	Lea
16.	neck Appropriate Box To Indicate Nature of Notice, Rep	port or Other Data
		BSEQUENT REPORT OF:
NOTICE	OF INTENTION TO:	
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT X
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT	
POLE OR ALTER CASING	OTHER P&A Dent	on Dev. Recomplete in X
OTHER	Denton We	olfcamp
		1 1: project data of starting and proposed
	eted Operations (Clearly state all pertinent details, and give pertinent dat	
$o_{m} = \frac{1}{4} / \frac{1}{2} / \frac{7}{4} = \text{pullod}$	completion assembly. Set CI cmt retainer on	wireline @ 11,543' above
Devenier perfe 11	675-846' Ran 2-7/8" OD the to retainer @	11,543. Squeeze dilta Dev
norfe 11 675-846'	in 3 stages using 2000 bbls Injectrol, 400	sx CI H cmt & 250 sx CI C
"mhireomine" omt	May k final press $3000\#$. Devonian P&A on 4.	/6//4. Peri d 4 35 @ 3401 .
Ran pkr to 9215'.	Unable to pump into perfs @ 9401' w/4000#.	Spotted 250 gals 15% HC1-
TOTAL - and a from O	045_0405' Set nkr@ 9240'. Unable to brea	k down peris @ 9401 w/4300#.
Reversed out acid	. POH w/pkr. Set 7" CIBP @ 9180' on WL. P	eri'd 1 JS ea @ 9057, 59, 62,
65 , 68 , 7 5, 8 0 , 8	4, 87 & 9092'. WIH w/pkr & set @ 8998'. Tr	td peris 9057-9092 w/1000
gals 15% HC1-LSTN	E acid. POH w/pkr. WIH w/pkr & bottom hole	pmpg accessories on 254 Jus
2-7/8" EUE tbg.	Set pkr @ 8982'. On 24 hr test 5/1/74, pump	ed 45 BU, 140 BW & 25 MCFGFD,
GOR 511:1. Recom	pleted in Denton Wolfcamp after P&A Denton D	evonian.
18 I hereby certify that the info	ormation above is true and complete to the best of my knowledge and belief	ī.
// 1	47)	
// // /	TITLE Dist. Drlg. Supv.	DATE 5/20/74
SIGNED #	TITLE DIBO. DIAG. Dup.	
		, 5, 116 . /

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