

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-05296

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-E NMPM.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Denton

9. Well No.

9

10. Field and Pool, or Wildcat

Denton (Devonian)

15. Elevation (Show whether DF, RT, GR, etc.)

3812' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER add upper Devonian perforations and acidize. ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-82: RU Well Units pulling unit. Pld tbg, COB pmp & pkr. Tom Hanon perfd 5-1/2" csg. W/2 JSPF as follows: 12,105-12,160' 12,216-12,234', 12,242-12,254', 12,323-12,342'. Total 104' W/208 shots. Ran 2-3/8" tbg. Set BP @ 12,403 & pkr. @ 12,395'.

11-24 thru

11-28-82: SI 96 hrs. Tstd BP to 3000#, OK. Pkr @ 12038. Swbd 8 hrs. 13 BO, 41 BW, Swbd dry.

11-29-82: Prep to treat. Swbd 8 hrs., 78 BO, 45 BW, SFL 9600' from surface.

11-30-82: Trtd W/10,000 gals. 20% Ne Fe HCl using 1 ball sealer/bbl of acid. Trtd 5 1/2" perfs from 12,323' to 12,342' w/2000 gals acid using total of 47 balls. Trtd 5 1/2" perfs from 12,105' - 12,254' W/8000 gals acid using 50 ball sealers in front of acid & 191 ball sealers in acid.

12-1-82: Swbd 10 hrs. 188 BO, 76 BLW

12-2-82: Swbd 10 hrs., 228 BO, 81 BLW.

12-3,4 &

5-82: Swbg. Dwn 24 hrs - crew off.

continued

BOP Equip. Series 900, 3000# WP, double W/one set pipe rams, one set blind rams, manually operated

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engrg. Specialist

DATE 1-20-83

JAN 31 1983

12-6-82: COOH W/tbg . ret. head WIH W/4" x 2-3/8" x 2" KOBE csg. pmp, 388 jts. of 2-3/8" tbg. & 5 1/2" Baker Loc-Set pkr to 12,010' pkr would not set. Started out of hole w/tbg. pkr & pmp.

12-7-82: COOH w/tbg. pkr & pmp. Changed pkr. WIH w/pmp pkr & 388 jts. 2-3/8" tbg. Set pkr @ 10,012' started well circg.

12-8-82: Pmpg, dropped ball in pmp, pmped 18 hrs. no test.

12-9,10,11,
& 12-82: Dwn 96 hrs, power failure.

12-13-82: Dwn 24 hrs due to ice storm.

12-14-82: Pmpg. Pmpd 24 hrs, 287 BO, 73 BW.

12-15-82: Dwn 24 hrs., SD-WO elec problem repair.

12-15 thru
1 -11-83: SD.

1-12-83: Pmpd 24 hrs --143 BO, 76 BW.

1-13-83: Pmpd 24 hrs, 187 BO, 151 BW, GOR 1328, 4" x 2-3/8" x 2" pmp, 87 -- 24" SPM. Gravity 43.8, Grind out 0.4% from 5 1/2" csg. perfs 12105' - 12342'.

RECEIVED
JAN 28 1983
HOBBS OFFICE