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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-L-301

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name	
2. Name of Operator Signal Oil and Gas Company	8. Farm or Lease Name Gulf State	
3. Address of Operator 600 Western United Life Building, Midland, Texas 79701	9. Well No. No. 2 (SWD No. 1)	
4. Location of Well UNIT LETTER <u>E</u> , <u>2386.56</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>16-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat South Denton	
15. Elevation (Show whether DF, RT, GR, etc.) 3768.5' KB, 3753.5' GL	12. County Lea	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-entry and conversion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled surface plug and cleaned out to 11,438'. Pressure tested 9-5/8" and 7-5/8" csg. with 1100 psi for 15 minutes without loss. Ran Gamma Ray-Collar Locator Log to 11,540' and logged 11,000' to 10,500'. Perforated 7-5/8" with 4 JSPF 10,790'-10,800'. Well on vacuum. Set Retrievable packer on 2-3/8" plastic tubing at 10,611'. Commenced injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Don Cates II</u>	Don Cates II	TITLE <u>Petroleum Engineer</u>	DATE <u>June 25, 1974</u>
APPROVED BY <u>Joe D. Ramey</u>		TITLE <u>Dist. I, Supv.</u>	DATE <u>JUN</u>
CONDITIONS OF APPROVAL, IF ANY:			