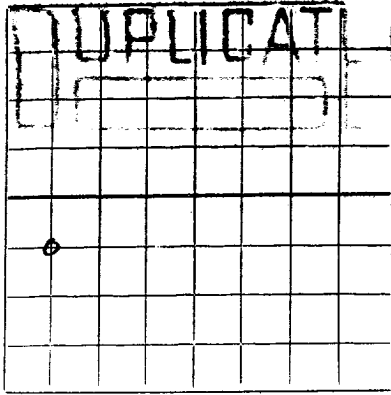
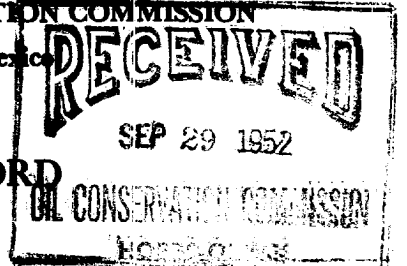


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Lea County Water Company (Company or Operator) Peoples Security (Lease)
Well No. 1, in N. 1/4 of SE 1/4, of Sec. 23, T. 16S, R. 38 E, NMPM.
Garrett Pool, Lea County.
Well is 1980 feet from south line and 660 feet from west line of Section 23. If State Land the Oil and Gas Lease No. is
Drilling Commenced 7 May, 1952. Drilling was Completed July 8, 1952.
Name of Drilling Contractor Exploration Drlg. Co. (rotary) Western Drlg. Co. (cable tool)
Address Tulsa, Oklahoma Levelland, Texas
Elevation above sea level at Top of Tubing Head 3715. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5446 to 5452 sh oil No. 4, from
No. 2, from 5576 to 5606 Broken pay No. 5, from
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	28#	N	275	T.P.			
7	23#	N	5300	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10 3/4	287	150	Plug	9.3	
8 3/4"	7	5311	150	Plug	9.2	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 260 qts 5576-5606
Result of Production Stimulation Tested 40 BOPD after shot
Depth Cleaned Out 5616'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5315 feet, and from feet to feet.
Cable tools were used from 5315 feet to 5686 feet, and from feet to feet.

PRODUCTION

Put to Producing 20 July, 19 52
OIL WELL: The production during the first 24 hours was 46 barrels of liquid of which 84 was oil; % was emulsion; 16 % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2063	T. Devonian.	T. Ojo Alamo.		
T. Salt.	2155	T. Silurian.	T. Kirtland-Fruitland.		
B. Salt.		T. Montoya.	T. Farmington.		
T. Yates.	3120	T. Simpson.	T. Pictured Cliffs.		
T. 7 Rivers.		T. McKee.	T. Menefee.		
T. Queen.		T. Ellenburger.	T. Point Lookout.		
T. Grayburg.	4630	T. Gr. Wash.	T. Mancos.		
T. San Andres.	4940	T. Granite.	T. Dakota.		
T. Glorieta.		T.	T. Morrison.		
T. Drinkard.		T.	T. Penn.		
T. Tubbs.		T.	T.		
T. Abo.		T.	T.		
T. Penn.		T.	T.		
T. Miss.		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290	Surface				
290	1980	1690	Red Beds				
1980	3125	1145	Red beds, anhy, and salt				
3125	3255	130	Red beds and lime				
3255	3440	185	Anhy and lime				
3440	4655	1215	lime				
4655	4683	28	lime and chert				
4683	4980	297	lime				
4980	5012	32	lime and chert				
5012	5686	684	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator J. J. ... Address ...
Name ... Position or Title ...
Sept. 26 1952 (Date)