

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2080' ENL + 660' FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) CONV. TO INJ ☒

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5. LEASE

LC-029405(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mitchell B

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Molt, G-5A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T-17S, R. 32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4001 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JUL 7 1978

U. S. GEOLOGICAL SURVEY

HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to Expand the North Maltamar Graydars San Andres Waterflood by converting the Mitchell B Nos. 4 + 5 to Injection service. This will complete a five spot pattern around the Mitchell B No. 6.
1. Rig up and Pull the Prod. Equip + Tbg.
2. Clean out to 4100' + Set chert Retainer at ± 4075' + Set 45X of CMF on TOP.
3. Set RBP at ± 4020' and Pkr at 3910'; Acidize w/1000 Gals of Acid with additives and Flush with 60 Bbls of T.F.W.
4. Move RBP to 3850' and Re-set Pkr at 3670' + Acidize w/1500 Gals. of Flush w/ 60 Bbls of T.F.W.
5. Pull Tooling Equip. Run 2 3/8" Plastic Lined Tbg with Tension Pkr at 3650' and Set Injection.
Subsurface Safety Valve, Mark, and type WFX-466 Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. G. Thayer

TITLE

Admin. Surv.

DATE

7-6-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
FEB 28 1979
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS (5), F, 1e