1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TR.	FOR ALLOWABLE 1100 AND WATURAL AND WATURAL WATURA WAT	Form C-104 Supersedes Old C-104 and C-11. Effective 1-1-65 GAS 27 PM 69
	Continental Oil Comparadoress Box 460, Hobbs, New Market Reason(s) for filing (Check proper both New Well Recompletion Change in Ownership	exico	LOIMETTA - MM.	e designation Mitchell B
II.	Unit Letter;	Lease No. Well No. Pool No.	ame, Including Formation Jaman Graybung San Andres 660 Feet From 32 East , NMPM, Lea	Fact
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi Navajo Refining Compar Name of Authorized Transporter of Ca Continental Oil Compar If well produces oil or liquids, give location of tanks.	ly singhead Gas X or Dry Gas	Address (Give address to which appro North Freeman Avenue, Address (Give address to which appro Maljamar, New Nexico Is gas actually connected? Wh Yes	Artesia, New Mexico wed copy of this form is to be scnt)
IV.	If this production is commingled win COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Oil Well Gas Welk One Compl. Ready to Prod.	give commingling order number: New Well Workever Deepen Total Depth Top Oil/Gas Pay	Plug Book Same Resty. Diff. Resty. P.B.T.D. Tubing Depth
	Perforations HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v .	TEST DATA AND REQUEST FOOLL WELL. Date First New Oil Run To Tanks Length of Test Actual Frod, During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bols.	and must be equal to or exceed top allow- ft, etc.) Choke Size Gen-MOF
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	Bbls. Condensate/MM/CF Casing Pressure	Gravity of Condensate Choke Size
	CERTIFICATE OF COMPLIANCE I herely certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Administrative Section Chief (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on newl and received in the sections.	
•	June 3, 1969 (Pate) (OCC(5) File		will out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each poel in multiply completed wells.	