

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>		Address <b>1030 MAR 31 AM 9:42 Rowley Bldg., Artesia, N. M.</b>					
Lease <b>Wm. Mitchell B</b>	Well No. <b>37</b>	Unit Letter <b>J</b>	Section <b>18</b>	Township <b>17S</b>	Range <b>32E</b>		
Date Work Performed <b>2-3-60</b>	Pool <b>Maljamar</b>			County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain).			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p><b>Before Workover:</b> TD 4200 Dolomite. PB 4193. Pay Grayburg-San Andres 3710-3943. Csg. Pt. 5 1/2 at 4199. Perfs. 3710-16, 3734-42, 3752-56, 3910-18, 3939-43. Pumped 3 B0, no water in 24 hrs w/16.7 MCFGPD. GOR 5571.</p> <p><b>Work Done:</b> Cleaned out to TD. Perf. 4183-89 w/4 JSPP. Acidized thru perfs 4183-89 w/1,000 gals. Treated thru perfs 4183-89 w/20,000 lbs. sand, 1,000 lbs. Adomite, 20,000 gals. lease crude.</p> <p><b>After Workover:</b> TD 4200. PB 4193. Pay Grayburg-San Andres 3710-4189. Perfs. 3710-16, 3734-42, 3752-56, 3910-18, 3939-43, 4183-89. Pumped 14 B0, 19 BW, in 24 hours with 17.8 MCFGPD. GOR 1271. Work started 2-3-60. Completed 2-18-60. Tested 3-8-60.</p>							
Approved 3-17-60 by J. A. Knauf, Dist. Eng., USGS, Artesia, N. M.							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3980</b>	TD <b>4200</b>	P BTD <b>4193</b>	Producing Interval <b>3710-3943</b>		Completion Date <b>7-10-59</b>		
Tubing Diameter <b>2 3/8"</b>	Tubing Depth		Oil String Diameter <b>5 1/2"</b>		Oil String Depth <b>4199</b>		
Perforated Interval(s) <b>3710-16, 3734-42, 3752-56, 3910-3918, 3939-43</b>							
Open Hole Interval			Producing Formation(s) <b>Grayburg-San Andres</b>				
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>Aug 1959</b>	<b>3</b>	<b>16.7</b>	<b>0</b>	<b>5571</b>		
After Workover	<b>3-8-60</b>	<b>14</b>	<b>17.8</b>	<b>19</b>	<b>1271</b>		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name			
Title				Position <b>District Superintendent</b>			
Date				Company <b>Continental Oil Company</b>			

CC: NMOCC-3 WAM File