NO. OF COPIES RECEIVED	1 2 34	, lode	CTED REPORT
DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	· · · · · · · · · · · · · · · · · · ·
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Effective (-1-55
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PROPATION OFFICE			
Common Ton			
Conoco Inc.			
Address D.O. Pare 460	Nobbe New Years Of	210	
Reasons) for filing (Check proper bo		Other (Please explain)	
New West	Change in Transporter of:		
	Oil Dry		oorate name from
Recompletion			1 Company effective
Change in Cwnership	Castrighead Gas Conc	July 1, 1979.	
If change of ownership give name		÷.	
and address of previous owner		WW	
DESCRIPTION OF WELL AND	A I P ACP		
DESCRIPTION OF WELL AND	Weil No. Pool Name, Including	Formation Kind of Lea	ase
MCA Unit (R)	101 Maljamar	G-SA State, Fede	eral or FeeLC. (39405(b)
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Unit Letter;	reet From The	. The drid reet i for	in the
Line of Section 19	ownship 17-S Range	32-E , NMPM, 2 CE	Q County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of C		Address (Give address to which app	roved copy of this form is to be sent)
Novain Pipeline	Company	N. Freeman Ave. A	rtesia NM
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
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VOMOCO Lac	Malanar Lant No 6	OP.D. Box 2197,1	Youston, TX
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

Division Manager SEP 21 1979

NMOCD (5) USGS (2) Partners (19), File

District Supervisor TITLE.

Thir form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.