DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL		
GAS		
OPERATOR		
PRORATION OFFICE		
	GAS	

W MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

ANDE O. C. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	MSPORT OIL AND NATURAL	GAS	
LAND OFFICE	11	8 46 NA 69		
TRANSPORTER GAS	וו אטל			
OPERATOR		•		
PRORATION OFFICE				
Operator Operator Operator	r. antt			
Continental Oil Com	pany			
Box 460, Hobbs, New	Mexico 88240	•		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil X Dry Gas Casinghead Gas Conden	<u> </u>		
Change in Ownership	Casingheda Gas Contact			
If change of ownership give name				
and address of previous owner			•	
I. DESCRIPTION OF WELL AND I	LEASE Well No Fool No.	me, Including Formation	Kind of Lease	
Lease Name	- 1	mar Grayburg San Andres		
MCA Unit Battery 1	1 30 11.023.0	mar orașe an inverse		
	O Feet From The South Lin	se and 660 Feet From	The West	
Onit Letter,			· !	
Line of Section 20 Tov	waship 17 South Range 3	32 East , NMPM, Lea	County	
T DESCRIPTION OF THE ENGLISH	CER OF OU AND NATHBAL GA	SS		
I. DESIGNATION OF TRANSPORT	A or Condensate	Address (Give address to which appr		
Navajo Refining Compan	Navajo Refining Company		North Freeman Avenue, Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🗀		Address (Give address to which approved copy of this form is to be sent)		
Continental Oil Compan		Maljamar, New Mexico Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	Tunit Sec. Twp. Rge. A 30 17 32	Yes N/A		
	1			
If this production is commingled with V. COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Bate Compilerious in 1992			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		1	Depth Casing Shoe	
Perforations				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TI THE DAME AND DECIDED F	OD ATLOWARTE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F OIL WELL	able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)	
	(Tubber Description	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Gusting Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MOF	
•				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1881-M.CF/D	Length of Fost			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE .	OIL CONSER'	VATION COMMISSION	
		APPROVED	JUN 19 19	
Commission bases been complied	regulations of the Oil Conservation with and that the information given	1 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Kunnan	
above is true and complete to th	e best of my knowledge and belief.	BY		
		TITLE Cash	ogis.	

This form is to be filed in compliance with RULE 1104.

Administrative Section Chief

June 3, 1969

NHOCC(5) File

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.