

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

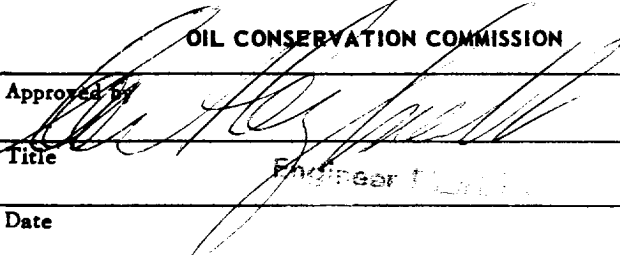
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico 40				
Lease State RTA	Well No. 4	Unit Letter H	Section 8	Township 16S	Range 35E	
Date Work Performed 5-24-60 thru 6-16-60	Pool Townsend-Wolfcamp			County Lin		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work				

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. ~~Failed~~ tubing.
2. Perforated 10,386' - 10,393' & 10,397' - 10,401' w/4-1/2" jet shots per foot.
3. Ran 337 jts. (10,363') 2" tubing & hung @ 10,371'. Sweet hookwall packer @ 10,356'.
4. Treated w/3000 gallons 15% NE acid.
5. Failed tubing.
6. Ran 216 jts. (6632') 2" & 125 jts. (3852') SH 2 1/2", J-55 tubing & hung @ 10,489' w/tubing perforations from 10,485' - 10,477', pump cage 10,477' - 10,457' & McGaffey Taylor Anchor from 10,398' - 10,392'.
7. Ran 2" x 1 1/4" x 16' x 17' pump on 268-3/4", 81-7/8", & 68-SH 1" rods.
8. Installed Continental Esco 228 Beam Pumping Unit & 25 hp electric motor.
9. Recovered load.
10. In 24 hours pumped 102 BO + 5 BW w/11-74" SPM.

Witnessed by H. G. Sterling		Position Production Foreman		Company Shell Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 4039'	T D 10,535'	P BTD 10,492'	Producing Interval 10,402' - 10,426'	Completion Date 12-23-55		
Tubing Diameter 2 3/8"	Tubing Depth 10,480'	Oil String Diameter 5 1/2"	Oil String Depth 10,536'			
Perforated Interval(s) 10,402' - 10,426'						
Open Hole Interval -			Producing Formation(s) Wolfcamp			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-19-60	9	77.2	0	8578	-
After Workover	6-16-60	102	not measured	5	not measured	-
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name R. A. Lowery Original Signed By R. A. LOWERY			
Title Engineer			Position District Exploitation Engineer			
Date			Company Shell Oil Company			

