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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Skelly Oil Company Mexico "R" (Company or Opera .., in....NE 1 181/4, of Sec..... Well No... Wildcat 660 North 660 feet from 18 If State Land the Oil and Gas Lease No. is... 19 52 Drilling was Completed January 1, Drilling Commenced. Rowan Drilling Company Name of Drilling Contractor. Fort Worth, Texas 4047' DF vation above sea level at Top of Tubing Head.......

Not confidential 19 The information given is to be kept confidential until OIL SANDS OR ZONES 10,705 10,7251 No. 1, from..... No. 4, from...... No. 2, from... No. 6, from. IMPORTANT WATER SANDS No. 2, from... CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE SIZE -3/8ª -5/8ª 3381 4681' 44.5# 36# New Float -1/2" 17 & 20 10,751 Float 10,705-10,725 New MUDDING AND CEMENTING RECORD SIZE OF HOLE NO. SACKS SIZE OF CASING MUD GRAVITY AMOUNT OF MUD USED 3541 46961 355 2600 13-3/8* Halliburton 12-1/4" 9-5/8" Ditto 8-3/4" 5-1/2" 10,7651 800 Ditto RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized through 5-1/2" OD casing perforations 10,705-10,725, with 500 gallons mud acid.

Result of Production Stimulation After acid treatment well flowed 7 hours 380 Bbls. oil through 3/4%30/64"

Depth Cleaned Out.....

No test taken prior to acid treatment.

tubing choke.

1 ORD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto FOR DRILL STEM TESTS SEE SHEET TTACHED TOOLS USED feet to 10,765 .feet, and fromfeet to Cable tools were used from feet to feet, and from feet to PRODUCTION Jan. 8, Put to Producing..... barrels of liquid of which. 100 was oil;% was emulsion;% water; and% was sediment. A.P.I. 40.1 deg. Length of Time Shut in.... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico 17991 T. Anhy..... T. Devonian.... T. Ojo Alamo.... 1816 T. Salt... Γ. Silurian Т. Kirtland-Fruitland 31501 T. Montoya.... T. Farmington 30161 Yates..... Т. T. Simpson.... Т. Pictured Cliffs.... T. 7 Rivers.....Т. Menefee T. Queen..... T. Ellenburger. T. Point Lookout Grayburg..... T. Gr. Wash T. Mancos T. Granite..... T. Wolfcamp 9698! T. Glorieta... T. Т. Drinkard.....7394 T. T. T. T. T. T. 81551 10,610 T. Т T. Miss.... FORMATION RECORD Thickness in Feet Thickness From To Formation From $\mathbf{c}\mathbf{T}$ Formation in Feet 01 1609 16091 Red bed and caliche 1609 3150 Salt, "nhydrite & Gyp 1541 Anhydrite & gyp 3150 4370 1220 4370 4645 Anhydrite & lime 275 4645 10547 5902 Line 10547 10765 218 Lime & shale ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Hobbs, New Mexico Jan. 9, 1952

Address Hobbs, New Mexico - Box #38

Position or Title Dist. Supt.

Skelly Oil Company

Company or Operator