

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)  
Magnolia Petroleum Company, Box 727, Kermit, Texas

COMPANY J. P. Caudill (Address) 1 9 15S 36E  
LEASE 7/28 - 29/56 WELL NO. 5 UNIT Caudill Penn. R  
DATE WORK PERFORMED \_\_\_\_\_ POOL \_\_\_\_\_

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Set 13 3/8" casing 1000' below 1000' depth, cemented 1000' to 1000' depth, 7-28-56.  
Tested 13 3/8" casing w/1000# for 30 mins. before drlg. plug & 500# after drlg. plug,  
no break.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION  
Name E. H. Blundell I hereby certify that the information given  
Title Engineer District I above is true and complete to the best of  
Date \_\_\_\_\_ Name District Superintendent  
Position Magnolia Petroleum Company  
Company \_\_\_\_\_