

UNITED STATES
DEPARTMENT OF THE INTERIOR
C. LOGICAL SURVEYSUBMIT TO THE DIRECTOR
(Other instructions on reverse side)

COPY TO O. C. C.

Budget Bureau No. 4-100-1

5. LEASE DESIGNATION AND SERIAL NO.

LC 058395

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460

Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL and 660' FEL of Sec 22

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit #3

9. WELL NO.

75

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Ryan

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4000' d.f.

12. COUNTY OR PARISH 13. STATE

Hobbs, New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was done on this well. Unable to repair collapsed csg at 3413'. Ran 4 1/2" 9 1/2' csg and set at 3980'. Cmt'd w/ 250 SKs classic cmt. TOC by survey at 3245'. Tested 4 1/2" csg w/ 1500 psi. Held OK. Ttd OH 3981'-4000' w/ 1000 gals gel wtr and 5000 gals 15% HCl acid at 14 BPM at 2300 psi. Perf 4 1/2" csg at 3852', 60', 68', 76', 84', 3892', 3900' w/ 1 jsf. Ttd perms w/ 3000 gals 15% HCl-NE acid at 4 BPM at 2300 psi. Frac'd down csg w/ 39,000 gals gel wtr and 52,500 # 20/40 sand at 15 BPM at 2500 psi. Ran pump and rods. Placed back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Admin Supervisor

DATE

7-14-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(5) MCA(3) File *See Instructions on Reverse Side