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Form C-104
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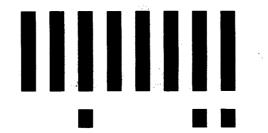
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	District Land Manager		All sections of this form	n must be filled out completely for all d wells.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Job separation sheet

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LOCATION 9901 FN & 16501 FW Lines, Sec. 32, 1165, R378, Lea County, N.M.

RECORD OF INCLINATION

<u>DEPTH</u>	ANGLE OF INCLINATION (DEGREES)	DISPLACEMENT	ACCUMULATED DISPLACEMENT
453	0.25	1.9932	1.9932
978	0.50	4.5675	6.5607
1520	0.75	7.1002	13.6609
2095	0.75	7.5325	21.1934
2596	0.75	6.5631	27.7565
2999	1.75	12.3318	40.0883
3416	2.00	14.5533	54.6416
3893	1.00	8.3475	62.9891
4255	0.75	4.7422	67.7131
4525	0.50	2.3490	70.0803
5098	0.75	7.5063	77.5866
5284	0.50	1.6182	79.2048
5644	0.75	4.7160	83.9208
5868	0.75	2.9344	86.8552
6350	1.00	8.4350	95.2902

Said surveys made in open hole.

I, the undersigned representative of Cactus Drilling Company, certify that I have personal knowledge of the facts and data as set forth above and that such is true and correct to the best of my knowledge and belief.

Operator's Affidavit

Before me the undersigned authority appeared B. C. Hicks known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for the operator of the above identified well and in his behalf, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

(signature of Affiant and Title)

Sworn and subscribed to in my presence this 9th day of February 1965.

Notary Public in and for Chaves

SEAL

My Commission Expires May 10, 1966

County, State of New Mexico