

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD
5-OCC 1-Sinclair
1-Houston 1-Suway
1-Midland 1-File

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

Tideewater Oil Company

B. E. Shipp

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 2, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 32, T. 16 S, R. 37 E, NMPM.

Levington Paddock

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from East line of Section 32. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 12-29, 1964 Drilling was Completed 1-21, 1965Name of Drilling Contractor Hisson Drilling CompanyAddress 901 W. Missouri, Midland, TexasElevation above sea level at Top of Tubing Head 3792 The information given is to be kept confidential until Not confidential, 19____

OIL SANDS OR ZONES

No. 1, from 6152 to 6329 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	N	2102	Tex. Pat.	-	-	Surface
5-1/2	15.5	N	6399	Float	-	6152-6329	Prod.
2-3/8	4.7	Used	6146				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	8-5/8	2102	1370	Pump		
7-7/8	5-1/2	6399	1450	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations with 2000 gals. NE acid and 20 ball sealers; 10,000 gals.

galled acid and 10,000# 20-40 sand, followed with 3000 gals. 15% NE acid.

Result of Production Stimulation Pumped 123 HO and 9 BW in 24 hours.Depth Cleaned Out 6367

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6400' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 7, 1965
OIL WELL: The production during the first 24 hours was 132 barrels of liquid of which 93 % was
was oil; % was emulsion; 7 % water; and % was sediment. A.P.I.
Gravity 34.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2053		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3082		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4680		T. Granite		T. Dakota
T. Glorieta	6081		T. Paddock	6160	T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surface rock				
200	564	364	Redbed				
564	847	283	Redbed and anhy				
847	1413	566	Redbed				
1413	1786	373	Anhy and sand				
1786	1980	194	Anhy and lime				
1980	2456	476	Anhy				
2456	3256	800	Anhy and salt				
3256	3735	479	Anhy				
3735	3793	58	Shale				
3793	3876	83	Anhy and gyp				
3876	4055	179	Anhy				
4055	4083	28	Shale				
4083	4175	92	Anhy				
4175	4277	102	Lime and shale				
4277	4305	28	Sandy shale and lime				
4305	4555	250	Anhy and lime				
4555	4577	22	Sandy Lime				
4577	4677	100	Lime				
4677	4797	120	Lime and sand				
4797	5390	593	Lime				
5390	5694	304	Lime and sand				
5694	5714	20	Dolomite				
5714	5927	213	Lime and sand				
5927	6400	473	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By

C. L. WADE

2-9-65

Company or Operator Tidewater Oil Company

C. L. Wade

Address Box 249, Hobbs, New Mexico

Area Supt.