30-025-22613

NEW MEXICO OIL CONSERVATION COMMISSION From Collection APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK To Drive Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of World APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK To Drive Type of World Type of World The Collection of World The Collection of World To Drive Type of World The Drive Type of World To Drive Type of World To Drive Type of World To Drive Type Type of World To Drive Type Type Type Type Type Type Type Typ	O. OF COPIES RECEIVED						
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CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section. Operator Well No. ADOBE OIL & GAS CORPORATION SCOTT 1-# Unit Letter Range County 11 -15-S -34-E LEA Actual Footage Location of Wells 1980 feet from the 1980 SOUTH feet from the EAST line and line Ground Lavel Elev. Producing Formation Dedicated Acreages 4071 DEVONIAN WILDCAT Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of coasolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if pecoseary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. (leveur Bill Owens Position V.P.-Prod. "scdTT" Adobe Oil & Gas Corporation 10/1/85 ADOBE O&G CORP "SCOTT" LSE. I hereby certify that the well location 40-ACRES shown on this plat was plotted from field 1980' notes of actual surveys made by me or #1-X \ under my supervision, and that the same is true and correct to the best of my knowledge and belief. JULY 17. 1985 Certificate No.

1980

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OPERATOR	I	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103 Supersedes Old C-102 and C-103 Effective 14-65

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a.	Indice	te Type	01	Lease		
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OPERATOR	J	3, Stole On & Gas Lease No.
SUND	DRY NOTICES AND REPORTS ON WELLS AND POPULATION FOR PLUG BACK TO A DIFFERENT RESERVOIR. ANTION FOR PERMIT — " (FORM C-101) FOR SUCH PROPOSALS."	
1. OIL GAS WELL	other. Dry Hole	7. Unit Agreement Name
2. Name of Operator		8, Form or Lease Name
Union Oil Company of	f California	Scott
3. Address of Operator		9. Well No.
P. O. Box 671, Midla	and, Texas 79701	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J	1960 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Wildcat
THE EEST LINE, SECT	TION 11. TOWNSHIP 15-5 RANGE 34-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4066.5 GI	Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
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OTHER		
17. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propos
work) SEE RULE 1101.	e Casing set at at 350' w/250 5x.	,, , , , , , ,
Received verbal	permission from Mr. Joe D. Ramey to plug and abar	ndon 8-3-68.
Spotted cement ;	plug #1 with 35 sacks cement from 9585 to 9464	
	plug #2 with 25 sacks cement from 8071' to 7985'	
Spotted cement p	plug #3 with 35 sacks cement from 6168; to 6047;	
Spotted cement p	plug #4 with 50 sacks coment from 4640' to 4467'	-81/8 € 4540
Spotted cement p	plug #5 with 50 sacks cement from 4245' to 4072'	
Cut off 8-5/8" (OD casing at 1430' and recovered 1415'.	
Spoited cement -	oling #6 with Of engine amont from 1150s to 1100s	
Spotted coment -	plug #6 with 25 sacks cement from 1450; to 1400; plug #7 with 50 sacks cement from 370; to 282;	
Spotted cement r	-9 //0 . * * * * * * * * * * * * * * * * * *	
operate coments p	olug #0 with 10 sacks cement from 17' to 0'	
Cut off 11-5/4m Plugging complet	OD casing head and installed dry hole marker.	
_		
18. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.	
521 411 h	P 2 Todd Im Pintwict Puilling Cont	0 0 40

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OCT -2 1985

O.C.D. HOBBS OFFICE