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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name McLaughlin State
3. Address of Operator P. O. Box 2046, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4163 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up plugging unit on/or about July 8, 1985.
2. Pull out of hole with rods, pump & tubing
3. Set CIBP at + 4300 (perfs 4376-4480), pump 5 sks cement on plug, and fill casing with 9.5# mud.
4. Cut 4 1/2 casing at + 2700 (B/salt 2615) and pull out and lay down
5. Pump 200' cement plug from 2800 to 2600. Tag plug
6. Pump 200' cement plug from 1565 to 1365 (T/anhydrite 1465)
7. Pump 100' cement plug from 448 to 348 (B/8 5/8" csg 398'). Tag plug
8. Set 10 sacks cement surface plug and marker
9. Clean location

THIS TRANSMISSION MUST BE NOTICED 24
HOURS BEFORE THE WELL IS PLUGGED
AND THE WELL IS TO BE PLUGGED
WITHIN 24 HOURS OF THE DATE OF
NOTIFICATION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. M. Clay

TITLE Engineering Manager

DATE 6/17/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE JUN 19 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1985

O.C.D.
HOBBS OFFICE