

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator: Tamarco Oil Company
Address: Box 1031, McAllister, Texas
Reason(s) for filing: Change in Transporter of: Water injection
New Well, Recompletion, Change in Ownership, Oil, Casinghead Gas, Dry Gas, Condensate

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name: Mesa Queen Unit
Well No.: 25
Pool Name: Mesa
Kind of Lease: State
Lease No.:
Location: Unit Letter N, 1650 Feet From The West Line and 990 Feet From The South Line
Line of Section 16, Township 16-S, Range 32-E, NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
Name of Authorized Transporter of Casinghead Gas or Dry Gas
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded: 4-23-70
Date Compl. Ready to Prod.: 5-12-70
Total Depth: 3498'
P.B.T.D.: 3465'
Elevations (DF, RKB, RT, GR, etc.): 4345 GL
Name of Producing Formation: Queen
Top Oil/Gas Pay:
Tubing Depth: 3443
Perforations: 3410-3429 W/2 JS/ft.

Table with 4 columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT. Data includes hole sizes of 11" and 7 7/8", casing sizes of 8 5/8" and 4 1/2", depths of 385' and 3498', and sacks of cement 225 and 200.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks, Date of Test, Producing Method (Flow, pump, gas lift, etc.), Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil-Bbls., Water-Bbls., Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate, Testing Method (pitot, back pr.), Tubing Pressure (Shut-in), Casing Pressure (Shut-in), Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: W. L. Hagfield
Title: Production Clerk
Date: July 8, 1970

OIL CONSERVATION COMMISSION
APPROVED: JUL 17 1970
BY: [Signature]
TITLE: SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

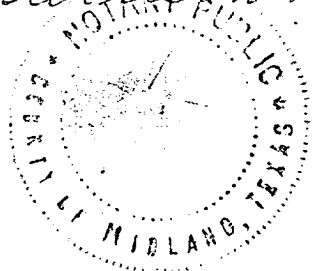
Revision Survey

Depth	Depth
150'	$\frac{1}{4}$
390'	$\frac{1}{2}$
850'	$\frac{1}{4}$
1300'	$\frac{3}{4}$
1775'	$\frac{3}{4}$
2450'	$1\frac{3}{4}$
2760	$1\frac{1}{4}$
3020	$\frac{1}{4}$
3310	$\frac{1}{4}$

The above is true and correct to the best of my knowledge.

W. L. Hatfield

Sworn to me this 8th day of July 1970



RECEIVED

Jeane Brown
 JUL 9 1970
 OIL COMPANY
 1100 S. H. ST.
 Midland County, Texas