17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition work) SEE RULE 1703. Welded casing head on 13-3/8-inch casing. Drilled out surface cement plugs. Cut off 8-5/8-inch casing at 227 feet. Ran casing patch and tied 8-5/8-inch casing back to surface. Tested 8-5/8-inch casing with 500 psi. Held OK. Drilled out cement plug at base of 8-5/8-inch casing (5200'). Cleaned out open hole below 8-5/8-inch casing to 6310 feet. Acidized San Andres porosity with 5000 gallons of 25% HCl. Ran 2-3/8-inch tubing with packer to 5143 feet. Installed wellhead and began injecting salt water 9/3/72. Current disposal volume is approximately 500 BSWPD. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Orig. Signed by Joe D. Ramey Title						
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