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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>065379</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Adobe Oil Company</b>	8. Farm or Lease Name <b>Lovelady State</b>
3. Address of Operator <b>601 Wilkinson-Foster Bldg., Midland, Texas 79701</b>	9. Well No. <b>1-Y</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>16-S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4221 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Drilled 8-1/2" hole to 14,220'. Ran 7" - 26 & 29# casing to 14,220'. Cemented with 500 sxs Halliburton litewater w/1/2% HR-4 & 1/4# Flosal per sx, plus 150 sxs Class "C" 50-50 permix with 2% gel with 11# salt per sx and 1% CFR 2 POB 9:15 pm 1/31/71. Tested casing to 1000# for 30 min. WOC 24 hrs. Drilled 6-1/4" hole to 15,051'. Ran DST in Devonian from 14,940'-15,051'. Recovered 6765' drilling mud & water blanket plus 6603' sulphur water. Set 7" Haliburton EZ drill cement retainer at 14,100' and squeeze with 200 sxs Class "H" with 1/2% of 1% HR-4.**

**Perf 7" casing with 1 hole per foot from 13471-13474 & 13529-13543. Ran 2-7/8" tubing with packer & set at 13,423. Swab well to test. Flowed well on 14/64" ck. with 1100# FTP. Rate 1100 Mcf plus 24 bbls condensate. Shut well in to take four point test 4-3-71.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>M. D. Blay</i></u>	TITLE <b>Vice President</b>	DATE <b>April 6, 1971</b>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>APR 8 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		