## NO. OF COPIES RECEIVED DISTRIBUTION **₹EW MEXICO OIL CONSERVATION COMMISSION** SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IPANSPORTER : OPERATOR PRORATION OFFICE Continental Oil Company Hobbs, m. max Other (Please explain) Change in Transporter of: Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease No. | Well No. | Fool Name, Including Formation MCA Unit Bt, 3 LC-057210 268 malj. G. SA Reps. That Detter K : 1345 Feet From The Aprille Line and 1345 Feet From The 17-5 Rande Township III. DESIGNATION OF TRANSPORTER OF ON AND NATURAL GAS Adiress (Give address to which approved copy of this form is to be sent) If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Same Res'v. Diff. Res'v. Workever Plug Back Designate Type of Completion = (X) Date Comps. Reday to Prod. P.B.T.D. Total Depth ··· - 7/ 4155 4121 Elevations (DF. RKB, RT, GR. etc.) Tubing Depth 394216R 4099 eferations 2805, 11, 26, 39, 55, 750, 390 4, 12, 22, 28, 64, 76, 86, 4005, 11, 51, 58, 72, 81, 97, 402 4 4110 w/ 115PF 4155 51,58,72,81,97,4102 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE 8 3/5" 5 1/2 2 7/8 " 12 /2" 910 4155 4099 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) lew Oi. Run To Tanks Date of Test Pumping 5 - 4/ - 7/ Tubing Pressure 30.71 Choke Size Casina Pressure 운 **5** 이미-Bbls. Gas - MCF Water - Bbls. 32 78 GAS WELL Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbis. Condensate/MMCF Choke Size Testing Methoa (pitot, back pr.) Tubing Pressure Casing Pressure OIL CONSERVATION COMMISSION MAY

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

nmocc 5 0565 - 2 mCA 3

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DE LED

MAY 111971

OIL CONSERVATION COMM. HOBBS, A. M.