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DISTRIBUTIO	N	
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS., IN REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

<u> </u>	FILE		AND	Effective 1-1-65
-		**************************************	NSPORT OIL AND NATURAL G	A.C.
-	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
L	LAND OFFICE			
1	TRANSPORTER OIL			
	GAS			
Ĺ	OPERATOR			
1.	PROPATION OFFICE			
	Operator			
1	Green & Michaelson Pro	ducing Co.		
-	Address			,
1	21/ muililing of the Co	withwart Widland Towns	79701	
ļ	Reason(s) for filing (Check proper box)	uthwest, Midland, Texas	Other (Please explain)	
1	₹7	Change in Transporter of:	CASINGHEAD GA	N TOTTOWN STOWN
1	New Well	· · ·		S MUST NOT BE
ĺ	Recompletion	Oil Dry Go		1/3/10
i	Change in Ownership	Casinghead Gas Conder	يزرك بالمال المال	PTON TO R 4070
-			is optained.	
	If change of ownership give name and address of previous owner			
	and address of provides owner		R-4219	
TY	DESCRIPTION OF WELL AND L	EASE Garrett-D	TIMINUTUS	
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
	Perman IIAII	1 SUNDESICE	State, Federa	or Fee
	Burson "A"	I WEEGER		
		Nowth	660	The West
	Unit Letter D ; 990	Feet From The North Lir	ne and 660 Feet From	, ne WEST
				Too County
	Line of Section 28 Town	nship 168 Range	38E , NMPM,	Lea
INI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	\S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent,
į	Permian Corporation	<u> </u>	Box 3119 Midland	Toyas 79701
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Box 3119 Midland Address (Give address to which appro	ved copy of this form is to be sent,
	,			
		Unit Sec. Twp. Age.	Is gas actually connected? Wh	en
	If well produces oil or liquids,	1 1 1 - 1 - 1		
	give location of tanks.	D 28 16S 38F		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	None
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	, lag Back
	Designate Type of Completion	n = (A) X	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-30-71	11-15-71	8890	8424
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			
	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr.	Name of Producing Formation Drinkard	Top Oil/Gas Pay 8144	Tubing Depth 8045 Depth Casing Shoe
	3720 Gr. Perforations	Drinkard		8045
	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr.	Drinkard	8144	8045
	3720 Gr. Perforations 8144-8296 26 hol	Drinkard les TUBING, CASING, AN	8144	8045 Depth Casing Shoe
	3720 Gr. Perforations 8144-8296 HOLE SIZE	Drinkard es TUBING, CASING, AN CASING & TUBING SIZE	8144 D CEMENTING RECORD DEPTH SET	8045 Depth Casing Shoe SACKS CEMENT
	3720 Gr. Perforations 8144-8296 26 hol	Drinkard Les TUBING, CASING, AN CASING & TUBING SIZE 11 3/4	8144 ID CEMENTING RECORD DEPTH SET 427	SACKS CEMENT 450 8x. Class H 2%cc
	3720 Gr. Perforations 8144-8296 HOLE SIZE	Drinkard es TUBING, CASING, AN CASING & TUBING SIZE	8144 D CEMENTING RECORD DEPTH SET	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl
	### STATE ST	Drinkard Les TUBING, CASING, AN CASING & TUBING SIZE 11 3/4	8144 ID CEMENTING RECORD DEPTH SET 427	80/5 Depth Casing Shoe SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light%
	### STATE OF THE PRINT OF THE P	Drinkard Les TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2	8144 RD CEMENTING RECORD DEPTH SET 427 4518 8424	80/5 Depth Casing Shoe SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H.
T/	### STATE OF THE PRINT OF THE P	Drinkard Les TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2	8144 RD CEMENTING RECORD DEPTH SET 427 4518 8424	80/5 Depth Casing Shoe SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H.
v.	## STEET DATA AND REQUEST FOR	Drinkard Les TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be	8144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H.
v.	### STATA AND REQUEST FOOTH WELL	Drinkard Les TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be	8144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065sx. Hal. light% Class H.
v.	Blevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Drinkard Les TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this case)	8144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in part of the second pump)	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065sx. Hal. light% Class H.
v.	Blevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971	Drinkard Les TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this case) Date of Test Nov. 15, 1971	8144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065sx. Hal. light% Class H.
v.	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this case) Date of Test Nov. 15, 1971 Tubing Pressure	B144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top allow- lift, etc.) Choke Size
V.	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOH, WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs.	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this case) Date of Test Nov. 15, 1971 Tubing Pressure 120 #	8144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H.
v.	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this case) Date of Test Nov. 15, 1971 Tubing Pressure	B144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% cs. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top a
v.	Perforations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this case) Date of Test Nov. 15, 1971 Tubing Pressure 120 #	8144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% cs. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top anowalify, etc.) Choke Size 18/6/4
V.	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOH, WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs.	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this companies to the companies of the com	B144 DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bols.	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% cs. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top a
V.	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this companies to the companies of the com	8144 DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bols.	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top allow- lift, etc.) Choke Size 18/64 Gas-MCF
v.	Perforations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this companies to the companies of the com	B144 DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bols.	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% cs. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top a ift, etc.) Choke Size 18/64 Gas-MCF
v.	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165 GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this case) Date of Test Nov. 15, 1971 Tubing Pressure 120 # Oil-Bbls. 165.6	8144 DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bols.	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% cs. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top allow. Choke Size 18/64 Gas-MCF
V.	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this case) Date of Test Nov. 15, 1971 Tubing Pressure 120 # Oil-Bbls. 165.6	8144 DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bols.	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top allow- lift, etc.) Choke Size 18/64 Gas-MCF
V.	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165 GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this company of the second of t	B144 DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bols. O Bbls. Condensate/MMCF	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top a
	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 46 hol HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this companies to the companies) Date of Test Nov. 15, 1971 Tubing Pressure 120 # Oil-Bbls. 165.6 Length of Test Tubing Pressure (Shut-in)	B144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Flowing Caping Pressure Packer Water-Bols. O Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 450 sx. Class H 27cc 350 Class H. 27 cs. cl 1065SX. Hal. light? Class H. I and must be equal to or exceed top a Choke Size 18/64 Gas-MCF 172 Gravity of Condensate Choke Size
	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this companies to the companies) Date of Test Nov. 15, 1971 Tubing Pressure 120 # Oil-Bbls. 165.6 Length of Test Tubing Pressure (Shut-in)	B144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Flowing Caping Pressure Packer Water-Bols. O Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top a
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	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this complete of the control of the contr	B144 D CEMENTING RECORD DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bols. O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT 450 sx. Class H 27cc 350 Class H. 27 cs. cl 1065SX. Hal. light? Class H. I and must be equal to or exceed top a Choke Size 18/64 Gas-MCF 172 Gravity of Condensate Choke Size
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	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 46 hol HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and the complete the product of the complete of the comple	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this compared to the second	B144 DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bols. O Bbls. Condensate/MMCF Casing Pressure (Ehrt-in) OIL CONSERV APPROVED SIIDERVIS	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top aow. Iff, etc.) Choke Size 18/64 Gas-MCF 172 Gravity of Condensate Choke Size ATION COMMISSION 19/1971 19 Choke Size ATION COMMISSION 19/1971 19 Choke Size
	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 46 hol HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and the complete the product of the complete of the comple	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this compared to the second	B144 DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bols. O Bbls. Condensate/MMCF Casing Pressure (Ehrt-in) OIL CONSERV APPROVED OIL CONSERV TITLE This form is to be filed in	SACKS CEMENT 450 sx. Class H 2%cc 350 Class H. 2% ca. cl 1065SX. Hal. light% Class H. I and must be equal to or exceed top a Choke Size 18/64 Gas-MCF 172 Gravity of Condensate Choke Size ATION COMMISSION 19/19/1 Compliance with RULE 1104.
	Elevations (DF, RKB, RT, GR, etc.) 3720 Gr. Perforations 8144-8296 46 hol HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Nov. 5, 1971 Length of Test 24 hrs. Actual Prod. During Test 165 GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and the complete the product of the complete of the comple	TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this compared to the second	B144 DEPTH SET 427 4518 8424 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Flowing) Casing Pressure Packer Water-Bois. O Bbis. Condensate/MMCF Casing Pressure (Ehret-in) OIL CONSERV This form is to be filed in If this is a request for all this is a req	SACKS CEMENT 450 sx. Class H 27cc 350 Class H. 27 cs. cl 1065sx. Hal. light? Class H. I and must be equal to or exceed top a Choke Size Choke Size Choke Size ATION COMMISSION 19 1971 Compliance with RULE 1104. Compliance with RULE 1104. Compliance has a tabulation of the deviction
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Separate Forms C-104 must be filed for each pool in multiply

(Date)

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10 10 1971

OIL CONSERVATION COMM. HOBBS, N. M.