Form 9-331

Form Approved.
Budget Bureau No. 42-B1424

| Dec. 1973 | - | Budge | t Bureau N | lo. 42-R1424 |
|---|--|-------------------|--------------------------|---------------------------|
| UNITED STATES | 5. LEASE | | | |
| DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY | 20. 06/84/ 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME 900 Ca Unit | | | |
| reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEA | | | |
| 1. oil gas other | 9. WELL NO. | crit | <u> </u> | <u> </u> |
| 2. NAME OF OPERATOR | 311 | | | · . |
| Continental Oil Cor. | 10. FIELD OR WIL | | | |
| 3. ADDRESS OF OPERATOR | mayan | ias Co | G-5A) | · —— |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | 11. SEC., T., R., A AREA | | | • |
| AT SURFACE: 1295' FNL, 2615' JWL | 12. COUNTY OR I | -/75 | 13 STA | <u>E</u> |
| AT TOP PROD. INTERVAL: same | - Lu | 7,11,011 | מבינה | |
| AT TOTAL DEPTH: #################################### | 14. API NO. | | : | • |
| REPORT, OR OTHER DATA | 15. ELEVATIONS | (SHOW | DF, KDB | , AND WD |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 3983 'BR | | | |
| TEST WATER SHUT-OFF | | | | |
| FRACTURE TREAT | | | | and the second |
| SHOOT OR ACIDIZE | 18 | | | |
| PULL OR ALTER CASING | (NOTE) Report resu | Form 9–3 | Itiple comp 330.) | letion or zone |
| MULTIPLE COMPLETE CHANGE ZONES | | | | |
| ABANDON* | | | | |
| (other) | | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent Subject well was acidized and requifed to | irectionally drilled, g it to this work.)* | is, and ive subs | give perti surface lo | nent dates cations and |
| 9-21, MIRU. | | , | | |
| 9.27. Pull prod. egpt. spot 3005als 15% HCI-NE Dlacid FROM 3840-4190'. perf. 4020', 33: 37.41,60.65 | | | | |
| 4121,27,34" w/ 2 JSPF. | | • | 12 | |
| Acidize 7th zone G-SA w/750 gals 15% acid | | | 70 | |
| 2009als. gelled bring block 750 guis 15% and. | | . : | | |
| Acid read 6+1 zone bame procedure. | | | | |
| 5-26 kan prodiegpt, ealikia. | | - | | 1 |
| no. tast. | | | | |
| | | 4 | - | • |
| | | | | ** · • |
| Subsurface Safety Valve: Manu. and Type | | Set (| @ | Ft |
| 18. I hereby certify that the foregoing is true and correct | <u>.</u> 1 | t tiğir. L | | |
| SIGNED WILL Q. Tullerfull TITLE Administration & | DATE 10 - 5 | -78 | · · · | · . |
| (This space for Federal or State offi | ice use) | $-F_{\mathbf{n}}$ | | 3 |
| APPROVED BY TITLE | TED FOR RECOR | $T_{\tilde{L}}$ | | Ŝ. |
| CONDITIONS OF APPROVAL, IF ANY: | 120 | SAK | | 4.5 |
| 45G525] MOD (4) FTI.E | nct 11 1919 | SA SA | elljatur osti osti | |
| 45G3Z5] MCA (4) FILE *See Instructions on Reverse S. | BBS, NEW MEXI | ċĕ≟ \ | ु ्€ | <u> </u> |
| U. S. | OBBS, NEW W. | | | |
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