

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Perry R. Pass	8. Farm or Lease Name W. T. Reed
3. Address of Operator Box 1178, Monahans, Texas 79756	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3950' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>casing setting</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Total Depth: 4690' - finished 11" hole at 8:30 PM, MST, 12-17-72.  
Ran 111 joints of 8 5/8" OD, J-55, 32#, ST&C, casing with float collar and float shoe. Bottom three (3) joints sand blasted and with one (1) centralizer on each joint. Set casing at 4689.30' with 400 sacks API Class H cement. Slurry weight 16.3 PPG. Plug down at 1:00 PM, 12-18-72. WOC 41 hours. Tested 8 5/7" casing for 30 minutes to 1400 psi without pressure drop. Commenced drilling out cement at 5:00 AM, MST, 12-20-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack D. Lemon TITLE Division Engineer DATE December 20, 1972  
 APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE DEC 26 1972  
 CONDITIONS OF APPROVAL, IF ANY: