Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: LC-057210B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: MCA Unit

2. NAME OF OPERATOR: Conoco Inc

8. FARM OR LEASE NAME: MCA Unit Bty 3

3. ADDRESS OF OPERATOR: P.O. Box 460 Hobbs, NM 88240

9. WELL NO.: No. 332

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 25' FSL & 1345' FEL Unit Letter O

10. FIELD AND POOL, OR WILDCAT: Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 28-T-17S-R-32E

14. PERMIT NO.: 30-025-24349

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other) Repair Surface Water Flow			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. POOH w/rods, pump, tbg & SOPMA. Set RBP at 1650'. Pressure test pkr to 1000 psi. Rel pkr & pressure test csg to 1000 psi. POOH. Fill surface csg-production csg annulus with water by pumping down bradenhead valve. Weld on 2 18"X 1/4"X4" support veins 90° apart to prevent buckling. Have well ventilated. Monitor for gas. Cut a 2"X12" vertical hole in surface csg. Insert entry guide & seal weld to surface csg. Make sure entry guide is parallel to wellhead. Weld 1/4" steel plate gusset to csg for added support. Fill pit back in. Install modified stuffing box to top of entry guide. Double muleshoe the coiled tbg & start it down entry guide. Run coiled tbg down to 950'. Make sure circulation is

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] DE FINNEY TITLE Administrative Supervisor DATE 6/20/87

(This space for Federal or State office use)

APPROVED BY Orig. Sgd. Lindsay C. Ruddell Acting Area Manager TITLE CARLSBAD RESOURCE AREA DATE 6.30.87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) Hondo (2) Cities (1) Peter Lowe (1) File

maintained. Tighten stuffing box, remove coiled tbg BOP's, install a 3/4" clamp. Cut off coiled tbg from the coiled tbg unit. Crimp on a 3/4" hammer union thread to the end of the coiled tbg. Open Bradenhead valve. Establish circulation rate of at least 1/2 BPM down coiled tbg. Do not exceed a maximum surface pressure of 5000 psi. Pump 160 sxs class "C" neat cement not exceeding 5000 psi. Once circulation breaks, shut-in Bradenhead valve and attempt to squeeze an additional 15 sxs of cement not exceeding 850 psi at 1/4 BPM. Flush to clean out cement lines. Back off 3/4" cementing connection. Rig down. WOC 24 hrs.