	ED	,				Forr	n C-105	
DISTRIBUTION						Rev	rised 1-1-65	
SANTA FE		NEW	MEXICO OIL CO	NSERVATION	COMMISSION	į.	cate Type of Lease	
FILE			ETION OR REC			1D LOG Stat		
U.S.G.S.						5. State	Oil & Gas Lease No.	
LAND OFFICE		-						
OPERATOR]						
la. TYPE OF WELL						7, Unit	Agreement Name	
	01	L K GAS	DRY				,	
b. TYPE OF COMPLE		ECC WEL	DRY	OTHER		8. Farm	or Lease Name	
MET MOI		PEN PLU		OTHER		Mari	Marie State Com	
2. Name of Operator Elk Oil	9. Well 2	No.						
3. Address of Operator Box 310	Roswell	1, NM 882	01			1	ld and Pool, or Wildcat Papalotes	
4. Location of Well	<u></u>					1168	. Labatorea	
UNIT LETTER	LOCATED	810 FEET	FROM THE West	LINE AND	1880	ET FROM		
					mixim	12. Cou	nty	
THE South LINE OF	5 Ec. 5	TWP. 155	GE. 34E NMPN			Lea		
15. Date Spudded	16. Date T.D.	Reached 17. Dat	e Compl. (Ready to	Prod.) 18. E.	levations (DF, Ri	KB, RT, GR, etc.)	19, Elev. Cashinghead	
1/18/75	2/15/		6/75	_ (126 Grd	•	4128	
27. Total Depth 10518	21. P	lug Back T.D.	22. If Multip	le Compl., How	23. Intervals Drilled E	Rotary Tools	Cable Tools	
24. Producing Interval(s	s) of this compl	10516	No. No.			XX	1	
10446-10458		etton – Top, Botte	om, ivanie				25. Was Directional Survey Made Yes	
26. Type Electric and C	ther Logs Run					12	7. Was Well Cored	
Schlumberge	er SNP- I	Laterlog] -	No	
28.			ASING RECORD (Rep	ort all strings	set in well)		NO	
CASING SIZE	WEIGHT LE				301 111 ((611)			
		3./FT. DEP1	TH SET I HO	LE SIZF	CEMENT	ING BECORD	AMOUNT DULL CO	
13-3/8		4]		LE SIZE		ING RECORD	NODA	
8-5/8	48 32/24	4 450	12 17		350 400)	None	
•	48	4 450	12 17 05 12		350))		
8-5/8 4-1/2	48 32/24	4 450	12 17 05 12	24	350 400))	None None	
8-5/8 4-1/2	32/24 13.5/1	4 450	12 17 05 12	24	350 400))	None None None	
8-5/8 4-1/2	32/24 13.5/1	41 4 45(11.6 105)	12 17 05 12	24	35(40(40(30. SIZE)	None None None	
8-5/8 4-1/2 ²⁹ .	48 32/24 13.5/1	41 4 450 11.6 1051	12 17 05 12 16 7	21 ₄ 7-7/8	35(40(40(TUBING R	None None None	
8-5/8 4-1/2 29.	48 32/24 13.5/1	41.4 450 11.6 1051 LINER RECORD BOTTOM	12 17 05 12 16 7	24 7-7/8 SCREEN	35(40(40(30. SIZE 2-3/8	TUBING R DEPTH SET	None None None PACKER SET 10395	
8-5/8 4-1/2 29. SIZE	48 32/24 13.5/1 TOP	41.4 450 LINER RECORD BOTTOM nd number)	12 17 05 12 16 SACKS CEMENT	24 7-7/8 SCREEN	35(40(40(30. SIZE 2-3/8	TUBING R	None None None PACKER SET 10395	
8-5/8 4-1/2 29. SIZE 31. Perforation Record / 10446-47, 4	13.5/1 13.5/1 TOP	41.4 450 11.6 105 LINER RECORD BOTTOM and number) 1, 51, 52	12 17 05 12 16 7	24 7-7/8 SCREEN	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND	None None None Packer set 10395 SOUEEZE, ETC. KIND MATERIAL USED	
8-5/8 4-1/2 29. SIZE	13.5/1 13.5/1 TOP	41.4 450 11.6 105 LINER RECORD BOTTOM and number) 1, 51, 52	12 17 05 12 16 7	24 7-7/8 SCREEN	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND	None None None Packer set 10395 SQUEEZE, ETC.	
8-5/8 4-1/2 29. SIZE 31. Perforation Record / 10446-47, 4	13.5/1 13.5/1 TOP	41.4 450 11.6 105 LINER RECORD BOTTOM and number) 1, 51, 52	12 17 05 12 16 7	24 7-7/8 SCREEN	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND	None None None Packer set 10395 SQUEEZE, ETC. KIND MATERIAL USED	
8-5/8 4-1/2 29. SIZE 31. Perforation Record / 10446-47, 4	13.5/1 13.5/1 TOP	41.4 450 11.6 105 LINER RECORD BOTTOM and number) 1, 51, 52	12 17 05 12 16 7	24 7-7/8 SCREEN	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND	None None None Packer set 10395 SQUEEZE, ETC. KIND MATERIAL USED	
8-5/8 4-1/2 29. SIZE 31. Perforation Record / 10446-47, 4	13.5/1 13.5/1 TOP	41.4 450 11.6 105 LINER RECORD BOTTOM and number) 1, 51, 52	2	32. A DEPTHI 10446-	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND	None None None Packer set 10395 SQUEEZE, ETC. KIND MATERIAL USED	
8-5/8 4-1/2 24. SIZE 31. Perforation Record (10446-47, 4 55,56,57,58 33. Date First Production 3/6/75	48 32/24 13.5/1 TOP	41.4 450 11.6 105	2	32. A DEPTH I 10446	35(400 400 30. SIZE 2-3/8 CID, SHOT, FRA NTERVAL 10458	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND 250 gals	None None None Packer set 10395 SQUEEZE, ETC. KIND MATERIAL USED	
8-5/8 4-1/2 24. SIZE 31. Perforation Record (10446-47, 4 55,56,57,58 33. Date First Production	48 32/24 13.5/1 TOP	LINER RECORD BOTTOM nd number) , 51, 52, y" hole	12 17 15 12 16 7 16 7 17 18 17 18 18 18 18 18 18 18 18 18 18 18 18 18 1	32. A DEPTH I 10446	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA NTERVAL 10458	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND 250 Gals Well St P	None None None None PACKER SET 10395 SOUEEZE, ETC. KIND MATERIAL USED 15% NE acid	
8-5/8 4-1/2 29. SIZE 31. Perforation Record (10446-47, 4 55,56,57,58 33. Date First Production 3/6/75 Date of Test 3/11/75 Flow Tubing Press.	13.5/1 13.5/1 TOP Top Interval, size a 8, 49,50 1 SPF Prod Prod Address Tested 24 Casing Pressu	LINER RECORD BOTTOM and number) 51, 52, hole iuction Method (Flavor Redor Rate Rate Rate Rate Rate Rate Rate Rate	SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump Frod'n. For Test Period 44- Cil - Bbl.	32. A DEPTH I 10446 UCTION ting - Size and Oil - Bbl. 270 Gas - MG	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA NTERVAL 10458 type pump) Gas - MCF 231,00	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND 250 gals Well St P Water - Bbl0-	None None None None Packer set 10395 SQUEEZE, ETC. KIND MATERIAL USED 15% NE acid	
8-5/8 4-1/2 29. SIZE 31. Perforation Record (10446-47, 4 55,56,57,58 33. Date First Production 3/6/75 Date of Test 3/11/75 Flow Tubing Press. 200#	TOP Top Top Top Top Top Top Top To	LINER RECORD BOTTOM and number) 51, 52, hole choke Size 24/64 are Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD owing, gas lift, pump Prod'n. For Test Period	32. A DEPTH I 10446 UCTION ting - Size and Oil - Bbl. 270 Gas - MG	35(40(40(30. 51ZE 2-3/8 CCID, SHOT, FRA NTERVAL 10458 type pump)	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND 250 gals Well St P Water - Bbl0-	None None None Packer set 10395 SQUEEZE, ETC. KIND MATERIAL USED 15% NE acid datus (Prod. or Shut-in) rod Gas—Oil Ratio	
8-5/8 4-1/2 29. SIZE 31. Perforation Record (10446-47, 4 55,56,57,58 33. Date First Production 3/6/75 Date of Test 3/11/75 Flow Tubing Press. 200# 34. Disposition of Gas (TOP Top Top Top Top Top Top Top To	LINER RECORD BOTTOM and number) 51, 52, hole choke Size 24/64 are Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump Frod'n. For Test Period 44- Cil - Bbl.	32. A DEPTH I 10446 UCTION ting - Size and Oil - Bbl. 270 Gas - MG	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA NTERVAL 10458 type pump) Gas - MCF 231,00	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND 250 gals Well St P Water - Bbl. 100 -0-	None None None None None None PACKER SET 10395 SOUEEZE, ETC. KIND MATERIAL USED 15% NE acid datus (Prod. or Shut-in) rod Gas—Oil Ratio Oil Gravity — API (Corr.) 42	
8-5/8 4-1/2 2-4. SIZE 31. Perforation Record (10446-47, 4 55,56,57,58 33. Date First Production 3/6/75 Date of Test 3/11/75 Flow Tubing Press. 200# 34. Disposition of Gas (Sold	TOP Top Top Top Top Top Top Top To	LINER RECORD BOTTOM and number) 51, 52, hole choke Size 24/64 are Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump Frod'n. For Test Period 44- Cil - Bbl.	32. A DEPTH I 10446 UCTION ting - Size and Oil - Bbl. 270 Gas - MG	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA NTERVAL 10458 type pump) Gas - MCF 231,00	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND 250 gals Well St P Water - Bbl0- r - Bbl0-	None None None None None None PACKER SET 10395 SOUEEZE, ETC. KIND MATERIAL USED 15% NE acid datus (Prod. or Shut-in) rod Gas—Oil Ratio Oil Gravity — API (Corr.) 42	
8-5/8 4-1/2 24. SIZE 31. Perforation Record (10446-47, 4 55,56,57,58 33. Date First Production 3/6/75 Date of Test 3/11/75 Flow Tubing Press. 200# 34. Disposition of Gas (Sold 35. List of Attachments 2 copies di	TOP Interval, size a 8, 49,50 1 SPF Hours Tested 24 Casing Pressure Packer Sold, used for fine rection	LINER RECORD BOTTOM nd number) 7, 51, 52, 3" hole iuction Method (Flating Choke Size 24/64 are Calculated 2 Hour Rate cuel, vented, etc.) survey	SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump Frod'n, For Test Period 24- Cil - Bbl. 270	SCREEN 32. A DEPTH I 10446-: UCTION ing - Size and 0il - Bbl. 270 Gas - MC 231	35(40(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA NTERVAL 10458 type pump) Gas - MCF 231,000 F Wate	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND 250 gals Well St P Water — Bbl0- T — Bbl0- Test Witnesse	None None None None PACKER SET 10395 SOUEEZE, ETC. KIND MATERIAL USED 15% NE acid datus (Prod. or Shut-in) rod Gas—Oil Ratio Oil Gravity — API (Corr.) 42 ed By	
8-5/8 4-1/2 24. SIZE 31. Perforation Record (10446-47, 4 55,56,57,58 33. Date First Production 3/6/75 Date of Test 3/11/75 Flow Tubing Press. 200# 34. Disposition of Gas (Sold 35. List of Attachments 2 copies di	TOP Interval, size a 8, 49,50 1 SPF Hours Tested 24 Casing Pressure Packer Sold, used for fine rection	LINER RECORD BOTTOM nd number) 7, 51, 52, 3" hole iuction Method (Flating Choke Size 24/64 are Calculated 2 Hour Rate cuel, vented, etc.) survey	SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump Frod'n, For Test Period 24- Cil - Bbl. 270	SCREEN 32. A DEPTH I 10446-: UCTION ing - Size and 0il - Bbl. 270 Gas - MC 231	35(40(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA NTERVAL 10458 type pump) Gas - MCF 231,000 F Wate	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND 250 gals Well St P Water — Bbl0- T — Bbl0- Test Witnesse	None None None None PACKER SET 10395 SOUEEZE, ETC. KIND MATERIAL USED 15% NE acid datus (Prod. or Shut-in) rod Gas—Oil Ratio Oil Gravity — API (Corr.) 42 ed By	
8-5/8 4-1/2 24. SIZE 31. Perforation Record (10446-47, 4 55,56,57,58 33. Date First Production 3/6/75 Date of Test 3/11/75 Flow Tubing Press. 200# 34. Disposition of Gas (Sold 35. List of Attachments	TOP Interval, size a 8, 49,50 1 SPF Hours Tested 24 Casing Pressure Packer Sold, used for fine rection	LINER RECORD BOTTOM nd number) 7, 51, 52, 3" hole iuction Method (Flating Choke Size 24/64 are Calculated 2 Hour Rate cuel, vented, etc.) survey	SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump Frod'n. For Test Period 24- Cil - Bbl. 270	SCREEN 32. A DEPTH I 10446-: UCTION ing - Size and 0il - Bbl. 270 Gas - MC 231	35(40(40(30. SIZE 2-3/8 ACID, SHOT, FRA NTERVAL 10458 type pump) Gas - MCF 231,00 CF Wate,000	TUBING R DEPTH SET 10400 ACTURE, CEMENT AMOUNT AND 250 gals Well St P Water - Bbl0- T - Bbl0- Test Witnesse	None None None None PACKER SET 10395 SOUEEZE, ETC. KIND MATERIAL USED 15% NE acid datus (Prod. or Shut-in) rod Gas—Oil Ratio Oil Gravity — API (Corr.) 42 ed By	

INSTRUCTIONS

this form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or steep eneal well. It shall be accomplanted by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico Anhy_____ T. Canyon_____ T. Ojo Alamo___ _____ T. Penn. "B" T. T. Strawn T. Kirtland Fruitland T. Penn. "C" Salt ____ T. Pictured Cliffs _____ T. Penn. "D" _ Yates 2913 T. Miss _____ T. Cliff House ____ T. Leadville_ _____ T. Devonian _____ T. Menefee __ _____ T. Madison ____ 7 Rivers T. Queen 3740 T. Silurian T. Elbert T. T. Mancos T. McCracken Grayburg. 4485 T. Simpson ______ T. Gallup _____ T. Ignacio Qtzte ___ San Andres. Т. 5980 T. McKee Base Greenhorn T. Granite Т. Glorieta_ T. Ellenburger _____ T. Dakota ._____ T. ___ Τ. Paddock . _____ T. _ T. Cr. Wash ______ T. Morrisor ___ T, Blinebry _ ____T. Granite ____ _____ T. Todilto ____ Τ. Tubb_ T. Delaware Sand ______ T. Entrada _____ T. ___ T. __ T. Drinkard _ 3065 T. Bone Springs T. Wingate T. -T. Aho 9710 T. Chinle T. T. Chinle T. Wolfcamp_ _____T. _____T. Permian ____ _____ T. ____ Penn. _

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1767 2913 4485 9710	2913 4485	1767 1146 1572 1645 808	Sand gravel, red bed Red beds, salt Sand, anhyl lime Lime, anhy, shale Lime & shale	ls			
0	1767	1767	Sand, gravel, red bed	s			
1767	2913	1146	Red beds, salt				
2913	4485	1572	Sand, anhy, lime				
4485	8065	3580	Lime, anhy, shale				
8065	9710	1645	Shale, dolo, anhy				
9710	10518	808	Lime, shale				er en
							Carlanda de las