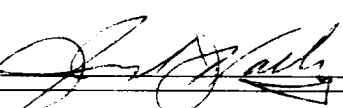


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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Marie State Com	
2. Name of Operator		9. Well No.	
Elk Oil Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 310, Roswell, NM 88201		Tres Papalotes	
4. Location of Well			
UNIT LETTER <u>L</u> LOCATED <u>810</u> FEET FROM THE <u>West</u> LINE AND <u>1880</u> FEET FROM		12. County	
THE <u>South</u> LINE OF SEC. <u>5</u> TWP. <u>15S</u> RGE. <u>34E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
1/18/75	2/15/75	3/6/75	4126 Grd
19. Elev. Casinghead		4128	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10518	10516		Rotary Tools <u>XX</u> Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
10446-10458 Pen			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger SNP- Laterlog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	412	17
8-5/8	32/24	4505	12 1/4
4-1/2	13.5/11.6	10516	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
350		None	
400		None	
400		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8
			10400
			10395
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10446-47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58 1 SPF 1/4" hole 13 holes		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		10446-10458	
		250 gals 15% NE acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
3/6/75	Flowing		Prod
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
3/11/75	24	24/64	Oil — Bbl. 270
			Gas — MCF 231,000
			Water — Bbl. -0-
			Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity — API (Corr.)
200#	Packer	270	42
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			
35. List of Attachments			
2 copies direction survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE President	DATE March 12, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2913	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3740	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4485	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5980	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Cr. Wash _____	T. Morris _____	T. _____
T. Tubb 7315	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8065	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9710	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1767	1767	Sand, gravel, red beds				
1767	2913	1146	Red beds, salt				
2913	4485	1572	Sand, anhy, lime				
4485	8065	1645	Lime, anhy, shale				
9710	10518	808	Lime & shale				
0	1767	1767	Sand, gravel, red beds				
1767	2913	1146	Red beds, salt				
2913	4485	1572	Sand, anhy, lime				
4485	8065	3580	Lime, anhy, shale				
8065	9710	1645	Shale, dolo, anhy				
9710	10518	808	Lime, shale				