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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name	
Phillips E State	
9. Well No.	
26	
10. Field and Pool, or Wildcat	
Maljamar Grayburg/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Phillips Petroleum Company	
3. Address of Operator	
Room 401, 4001 Penbrook, Odessa, Texas 79762	
4. Location of Well	
UNIT LETTER A, 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 17-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4152' RKB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER add perfs to completion zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(5-31-78) RU well units, pld rods & tbg. Ram Guns perf 4 1/2" csg w/ 2 shots/ft, 10'=20 holes @ 4476-86', 4 shots/ft, 5'=20 holes @ 4533-38'. Ran 2-3/8" tbg, pkr & retr BP, pkr set @ 4505', BP @ 4570'.

(6-1-78) Runco treated down tbg thru perfs 4533-38' w/ 250 gals super HF acid, flshd w/20 B 2% KCl water Max pres 4200#, min 3400#, ISDP 2700#, 5 min SIP 2500#. Moved BP to 4505', pkr to 4446'; treated perfs 4476-86' w/250 gals super HF acid, max press 3800#, min 3300#, ISDP 500#, vacuum in 5 min. Moved BP to 4570, pkr at 4446'. Swbd 3 hrs from surface to bottom, swbd dry, rec 2 BO, 52 BLW & AW. Pld tbg, pkr & BP.

(6-2-78) Runco fracd down csg thru perfs 4476-4645' w/20,000 gal ref oil and 19,500# sand, "344"Baroid and ball sealers. fracd in 3 equal batch stages. Flushed w/75 bbls ref oil, bled off to drop balls & overflushed w/20 bbls. refined oil. Max press 6000#, ISDP 4200#, 5 min. SIP 3600#, 10 min SIP 3300#. SI 18 hrs,

(6-3-78) Bled off press. Set 2-3/8" tbg open end at 4551'. Set 2" x 1 1/4" x 16' pmp @ 4550'.

MO Well units WS unit. Pmpd 15 hrs, 122 BLO

(6-4-78) Pmpd 24 hrs, 96 BLO. 432 BLO to rec.

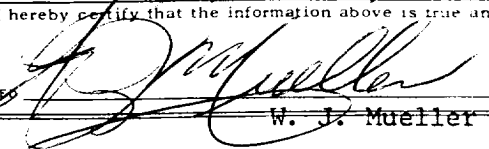
(6-5-78) Pmpd 24 hrs, 112 BLO, no wtr, 320 BLO to rec

(6-6-78) Pmpd 24 hrs, 202 BLO, no wtr

(6-7-78) Pmpd 24 hrs, 118 BLO, 50 BNO, no wtr. All load oil rec. (OVER)

BOP: Series 900, 3000# WP, one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
 W. J. Mueller	Engineering Advisor	June 12, 1978
APPROVED BY	TITLE	DATE
		15 1978
CONDITIONS OF APPROVAL		

(6-8-78) Pmpd 24 hrs, 158 BO, no wtr

(6-9-78) Pmpd 24 hrs, 156 BO, no wtr

(6-10-78) Pmpd 24 hrs, 144 BO, no wtr, GOR 645, from perfs 4476-4645', Maljamar Field,
Grayburg/San Andres formation.