

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**LG 4076**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
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8. Farm or Lease Name  
**New Mexico 22 State**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
~~Wildcat~~ *K-3609*

2. Name of Operator  
**Victory III Petroleum Company**

3. Address of Operator  
**P. O. Box 36666, Houston, Texas 77036**

4. Location of Well  
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM

THE **South** LINE OF SEC. **22** TWP. **16S** RGE. **33E** NMPM

12. County  
**Lea**

15. Date Spudded **7-30-77** 16. Date T.D. Reached **10-8-77** 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.) **4200.6' Gr.; 4218.6 RKB** 19. Elev. Casinghead **2478'**

20. Total Depth **13,705** 21. Plug Back T.D. **10,550** 22. If Multiple Compl., How Many **--**

23. Intervals Drilled By **Rotary Tools** **O-T.D.** Cable Tools

25. Was Directional Survey Made  
**No**

24. Producing Interval(s), of this completion -- Top, Bottom, Name  
**10,728'-10,777 Kamnitz**

27. Was Well Cored  
**No**

26. Type Electric and Other Logs Run  
**DLL, SNP-CNL**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"	425 sxs. Class "C"	0
8-5/8"	32#	4500'	12-1/4"	1600 sxs. Class "H"	0
5-1/2"	17# & 20#	13702'	7-7/8"	600 sxs. Class "H" thru shoe	0
				585 sxs. lite & "H" thru PV @ 11782'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10660	10660

31. Perforation Record (Interval, size and number)  
**11,596'-11,626' - 0.41" - 80 holes - P&A with CIBP at 11,570' with 20' cement 11/9/77. 10,728'-32'; 10,740'-42'; 10,770'-77' - 0.41" - 26 holes.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,596'-636'	8000 gals. acid frac - P&A
10,728'-777'	1500 gals. MOD 202 acid

33. PRODUCTION

Date First Production **11-13-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test <b>11-18-77</b>	Hours Tested <b>24</b>	Choke Size <b>20/64"</b>	Prod'n. For Test Period <b>253</b>	Oil - Bbl. <b>253</b>	Gas - MCF <b>400</b>	Water - Bbl. <b>9</b>	Gas - Oil Ratio <b>1581</b>
Flow Tubing Press. <b>400</b>	Casing Pressure <b>Packer</b>	Calculated 24-Hour Rate <b>253</b>	Oil - Bbl. <b>253</b>	Gas - MCF <b>400</b>	Water - Bbl. <b>9</b>	Oil Gravity - API (Corr.) <b>37 deg. @ 60</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **W. A. Ryan**

35. List of Attachments  
**Dual Lateralog-Micro-SFI (1); Compensated Neutron Formation Density Log (1)**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *M. M. Country* TITLE **Production Superintendent** DATE **11/22/77**

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy _____ <b>1478</b>	T. Canyon _____ <b>10,850</b>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ <b>11,910</b>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ <b>12,340</b>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>2770</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <b>3670</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>4438</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ <b>5950</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <b>Clearfork 8563</b>
T. Tubb _____ <b>7180</b>	T. Granite _____	T. Todilto _____	T. <b>Kennitz 10600</b>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. <b>Seaman 11,210</b>
T. Abo _____ <b>7900</b>	T. Bone Springs _____	T. Wingate _____	T. <b>Morrow 13530</b>
T. Wolfcamp _____ <b>9730</b>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ <b>10,260</b>	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<b>See Log</b>				