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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. E-1186</p>
<p>2. Name of Operator W. A. Moncrief, Jr.</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102</p>		<p>8. Form or Lease Name Phillips State</p>
<p>4. Location of Well UNIT LETTER I 1830 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 8 TOWNSHIP 16S RANGE R34E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4130 GD 4149 KB</p>		<p>10. Field and Pool, or Wildcat Undesignated</p>
		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1.) Well was spudded @ 6:00 AM on 12-20-77.
- (2.) Operator set 347.72' of 48# 13-3/8" casing and cemented w/400 sax of Class "C" w/2% CACL. WOC 11 hours. Tested to 1000# for 30 minutes. Held ok.
- (3.) Operator set 4425' of 24# and 32# 8-5/8" casing and cemented first stage w/ 300 sax Howco Litewate + 50 sax Class "C" w/2% CACL. WOC 3 hours. Opened DV tool, set at 1595', and circulated 3 hours. Cemented second stage w/625 sax Howco Litewate + 50 sax Class "C" w/2% CACL. Cement circulated. Tested to 1000# for 30 minutes. Held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dewey E. Thornton* TITLE Exploration Manager DATE January 6, 1978

APPROVED BY *Dewey E. Thornton* TITLE Exploration Manager DATE January 6, 1978

CONDITIONS OF APPROVAL, IF ANY: