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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LC 4534

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
BASS STATE ³⁶ 45
9. Well No.
1

3. Name of Operator
BASS ENTERPRISES PRODUCTION CO.
4. Address of Operator
Box 2760, MIDLAND, TX 79702

10. Field and Pool, or Wildcat
WILDCAT MORROW

6. UNIT LETTER	E	LOCATED	660	FEET FROM THE	WEST	LINE AND	1980	FEET FROM
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7. NORTH LINE OF SEC. 36	TWP. 15S	RGE. 34E
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12. County
LEA

14. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/1/30/1979	SEPT. 16, 1979	Nov. 30, 1979	4047' 6L 4067' KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Rotary Tools
12,307'	12,250'	TWO (2)	0-12,307'	
24. Running Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
045'-12,192' MORROW				No
26. Electric and Other Logs Run				27. Was Well Cored
ED-CN, DI				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	351.02'	15"	350 CI "C" + ADDITIVES	NONE
8 5/8"	24# + 32#	4649.64'	11"	1000 LITE, 200 CI "C"	NONE
5 1/2"	15.5# + 17#	12316.05'	7 7/8"	850 CI "H" + ADDITIVES	NONE

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

2. Perforation Record (Interval, size and number)

12,045', 12,047', 12,049', 12,186', 12,188', 12,190',
12,192'. ONE (1) SHOT @ EACH DEPTH - 4" GUN,
DAPSA 558 II CHARGES.

3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,045'-12,192'	4000 GALS 7 1/2% MS + 15,000# 20-40 SAND.

4. Date First Production	5. Production Method (Flowing, gas lift, pumping - Size and type pump)	6. Well Status (Prod. or Shut-in)
SEPT. 27, 1979	FLOWING	SHUT-IN

7. Date of Test	8. Hours Tested	9. Choke Size	10. Prod'n. For Test Period	11. Oil - Bbl.	12. Gas - MCF	13. Water - Bbl.	14. Gas - Oil Ratio
Nov. 30, 1979	4 HRS	VARIOUS		0	45	0	-
15. Flow Tubing Press.	16. Casing Pressure	17. Calculated 24-Hour Rate	18. Oil - Bbl.	19. Gas - MCF	20. Water - Bbl.	21. Oil Gravity - API (Corr.)	
1947#	PACKER		0	AOE 591	0	-	

22. Disposition of Gas (Sold, used for fuel, vented, etc.)	23. Test Witnessed By
SOLD	

24. List of Attachments
COPIES OF LOGS FILED WITH OIL COMPLETION C-104.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
J. J. Murphy, Jr.	Asst. Prod. Clerk	Mar. 7, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

KB 4067'

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>MORROW</u> _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>(OIL) 10,932'</u> to <u>10,972'</u>	No. 4, from _____ to _____
No. 2, from <u>(OIL) 11,133'</u> to <u>11,139'</u>	No. 5, from _____ to _____
No. 3, from <u>(GAS) 12,045'</u> to <u>12,192'</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>N</u> to _____ feet.	
No. 2, from <u>0</u> to _____ feet.	
No. 3, from <u>N</u> to _____ feet.	
No. 4, from <u>E</u> to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	950	950	RED BEDS				
950	3768	2818	ANHY & SALT				
3768	4650	882	ANHY & LIME				
4650	8169	3519	LIME & SAND				
8169	9445	1276	LIME & DOLO				
9445	10112	667	LIME & CHERT				
10112	10563	451	LIME				
10563	10683	120	LIME & SAND				
10683	12307	1624	LIME, SHALE, SAND				

OIL CONSERVATION DIV.

APR 2 1980

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