

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
BY	
G.S.	
NO. OFFICE	
INITIALS	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR TO BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
V-F Petroleum Inc.

Address of Operator
One Marienfeld Place, Suite 580 Midland, Texas 79701

Location of Well
UNIT LETTER **L** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
West LINE, SECTION **35** TOWNSHIP **15S** RANGE **36E** NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)
3863 GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement No.

8. Form of Lease Name
Arco-State

9. Well No.
1

10. Field and Pool, or Wildcat
Dean Permo Penn

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Recompletion

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-24-86 Set RBP @ 11,815' - test RBP & casing to 1500# psi for 15 min. - no leaks. Spot 2 sacks sand on top of RBP.
- 1-25-86 Perforate Permo-Penn 11,481', 82, 88, 89, 11,502.5, 13, 16, 20, 21.5, 26, 27, 37, 38, 40, 44' 1 - .41 JSPF. Run 2 jts 2 7/8" tubing for tailpipe, model "R" DG packer & 2 7/8" tubing to 11,560'. Spot 500 gal 15% HCL over perfs - formation went on vacuum. Set packer @ 11,328'. Bottom tubing @ 11,400. Load tubing casing annulus with treated KCL water. Test packer to 1,000# psi - no leaks.
- 1-26-86 Swab back load water & start well to flowing.
- 1-27-86 Pun BHP test.
- 1-28-86 Open well for production test.
- 1-29-86 Production test completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton TITLE **Prod. Superintendent** DATE **2/7/86**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DATE **FEB 12 1986**

RECEIVED
FEB 10 1986
O.C.D.
HOBBS OFFICE