## APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: J. M. Huber Corporation
	ADDRESS: 1900 West Loop South, Suite 1600, Houston, Texas 77027
	CONTACT PARTY: Donald E. Lanman PHONE: 713/871-447
m.	WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project: Yes X No If yes, give the Division order number authorizing the project
v.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. (See Attached)
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. (See Attached)
VII.	Attach data on the proposed operation, including: (See Attached)
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
•VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/1 or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. (See Attached)
IX.	Describe the proposed stimulation program, if any. (See Attached)
* X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
* XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. (See Attached)
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. (See Attached)
хш.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Donald E. Lanman, P.E. TITLE: Sr. Staff Petroleum Engineer
	SIGNATURE: Date: August 19, 1996
•	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

## State of New Mexico Linerals and Natural Resources Department Energ

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO.

DISTRICT II		00210
P.O. Drawer DD,	Artesia, NM	88210

Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENCE USE ASPELICATION FOR PERMAT (FORM FOR PROPOSALS)  Type of Well:  WILL	P.O. Drawer DD, Artesia, NM 88210	STATE X FEE						
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PERMY    CORM C-101) FOR SUCH PROPOSALS	DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410							
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PERMY    CORM C-101) FOR SUCH PROPOSALS	SUNDRY NOTICES AND REPORTS ON WELLS	S ////////////////////////////////////						
Common County   Cou	DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF	R PLUG BACK TO A 7 Tease Name or Unit Agreement Name						
Type of Well: Well	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM (FORM C-101) FOR SUCH PROPOSALS.)	Superior "A" State						
Name of Operator  Visit of Opera		- Superior in Season						
Numer of Operator  7. N. Huber Corporation  Address of Operator  7120 I — 40 West, Suite 100, Amarillo, Texas 79106  West Line  West Line  West Line  Notice of Peet From The South Line and 1980 Feet From The West Line  Section  7 Township 15S Range 35E NMPM Lea County  10. Elevation (Norw whether DF, RKB, RT, GR, etc.)  KER 4054  I. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SEFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: Temporary Abandonment  THER: OTHER TEMPORARILY Abandonment Temporary Abandonment  12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.  5-09-92 Temporarily abandoned well because it had become uneconomical to produce.  2-20-93 Remove pump, rods, and tubing from wellbore.  5-03-93 Set CIBP at 10,300' w/35' of cement on top to temporarily abandon the well and hold it for possible use as a salt water disposal well. The hole was loaded with 220 bbls 2% KCL water and pressure tested to 530 psi for 30 min. Tested ok. L. W. Hill, with NMOCD withessed operations. Huber operates seven wells in the Morton Wolfcamp Field that produce a total of 2324 BWPD. A wellbore diagram is attached showing the present status of the well.  Increase certification above is true and complete to the best of my knowledge and boild.  **THER DISTRICT Engineer**  **THER DIS								
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	(This space for State Use) ORIGINAL SACRUS BY JERRY SEXTON	MAY 1 9 1993						

TILE

This Approval of Temporary

Abandonment Expires

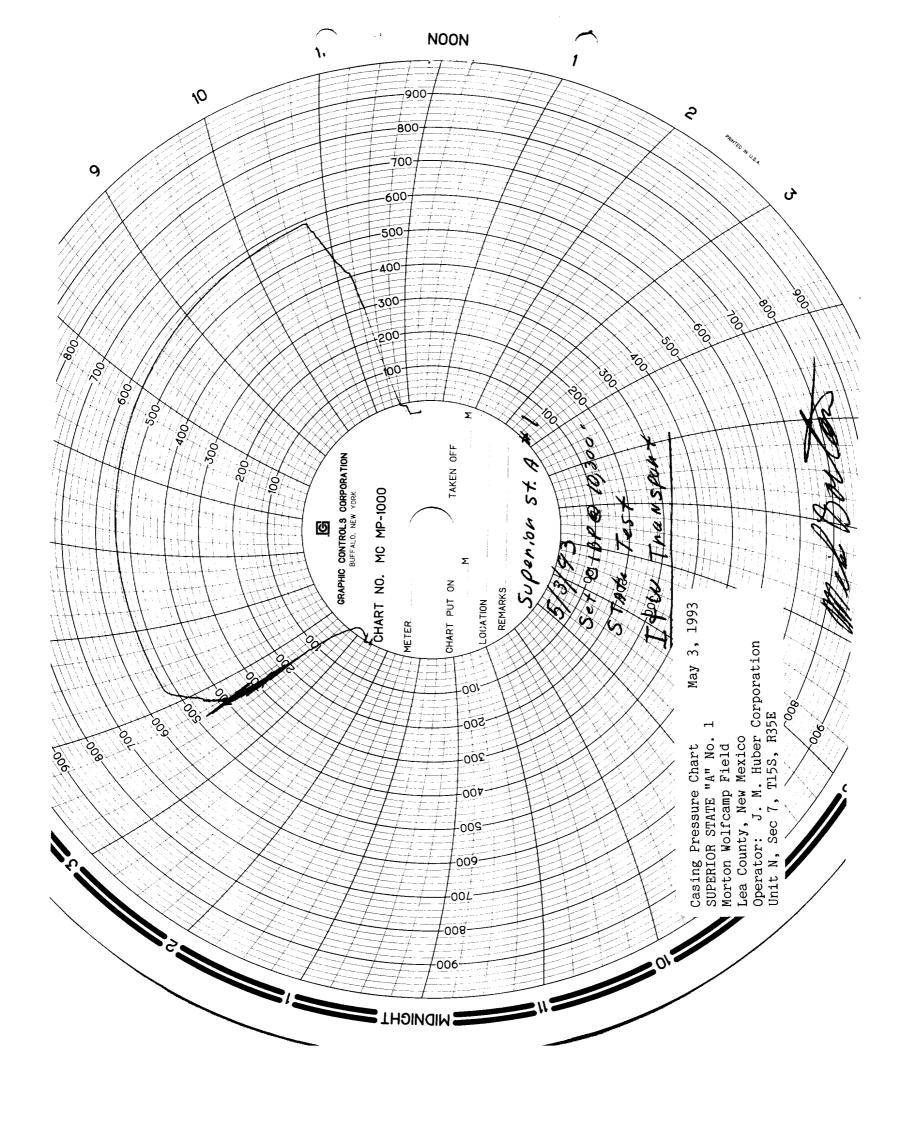
12.11

APPROVED BY-

CONDITIONS OF AFPROVAL, IF ANY:

DISTRIPT I SUPERVISOR

		WELL DATA		DEAL NO. PROPERTY I		
	Lease Superior "A" State			Well	No	_1
	Location660' FSL, 1980' F	Wl. Scc. 7 T15S.	County_	Lea	State_No	w Hexic
	R35E		Date	Complete	ا 10/29/t	34
	K.B. Elev. 4054 G.L. Elev. 4038	•	Forma	ation(s)	Wolfcar	np
	D.F. Elev.	•				
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	- CIBP @ /	0,448'				
	S PERF 10	,467-10,473'				
	Gr. K55, N Set @ 10	15.5, 17 # 80 Thd. LTC .500 Sks. 2e 7-7/8"				
	TOC @ 447	0'				
1	by cmt. B	ond Log				
	Plug Back Total Depth_ Total Depth					



RECEIVED

MAY 1 6 1993

OCD HOBBS OFFICE