

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Amerind Oil Co.

Address
500 Wilco Bldg., Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well
 Recompletion
 Change in Ownership

Change in Transporter of:
 Oil
 Casinghead Gas

Dry Gas
 Condensate

Other (Please explain)
Show gas Connection date

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|------------------------------|------------------------|-----------------------------------------------------------------|------------------------------------------------------|------------------------------|
| Lease Name <u>Meyers</u> | Well No. <u>2</u> | Pool Name, including Formation <u>Knowles Drinkard, West</u> | Kind of Lease State, Federal or Fee <u>Fee</u> | Lease No. |
| Location | | | | |
| Unit Letter <u>K</u> | <u>1980</u> | Feet From The <u>South</u> | Line and <u>2130</u> | Feet From The <u>West</u> |
| Line of Section <u>33</u> | Township <u>16S</u> | Range <u>37E</u> | , NMPM, <u>Lea</u> | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


| | | | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------|--------------------|--------------------|--------------------|------------------------------------------|------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Phillips Petroleum Company</u> | Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook Odessa, TX 79762</u> | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips 66 Natural Gas Co.</u> | Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook Odessa, TX 79762</u> | | | | | |
| If well produces oil or liquids, give location of tanks. <u>K</u> | Unit <u>33</u> | Sec. <u>16S</u> | Twp. <u>37E</u> | Rge. <u>37E</u> | Is gas actually connected? <u>Yes</u> | When <u>March 2, 1987</u> |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Robert C. Leibrock
(Signature)
Vice President
(Title)
April 6, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 8 1987, 19 _____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | |
|--------------------------|---------------------------------------|----------------------------------------------|-----------------------------------|
| Date Spudded 11-20-86 | Date Compl. Ready to Prod. 1-13-87 | Designate Type of Completion - (X) | |
| | | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> |

| | | | | | |
|----------------------------------------------------------|-----------------------------------------|--------------------------|-----------------------|----------------------------|-------------------------------|
| Elevations (DF, RKB, RT, CR, etc.) 3782' GL, 3796' KB | Name of Producing Formation Drinkard | Top Oil/Gas Pay 7866' | Tubing Depth 7924' | Depth Casing Shoe 8407' | Performances 7866' - 7916' |
| | | | | | |

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------------------|
| 17-1/2" | 13-3/8" | 404' | 400 SX CJS "C" |
| 11" | 8-5/8" | 4200' | 1200 SX PSL; 200 SX CI C |
| 7-7/8" | 4-1/2" | 8408' | 900 SX CJS "H" |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|-------------------------------------------------------------------------|--------------------------|----------------------------------------------------------|
| Date First New Oil Run To Tanks 1-15-87 | Date of Test 1-19-87 | Producing Method (Flow, pump, gas lift, etc.) Pumping |
| Length of Test 24 hrs | Tubing Pressure ----- | Casing Pressure 30 psig |
| Actual Prod. During Test Oil-Bbls. 33 Water-Bbls. 6 Gas-MCF 53 | Water-Bbls. 6 | Gas-MCF 53 |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shot-In) | Casing Pressure (Shot-In) | Choke Size |

GAS WELL

RECEIVED
 APR 7 1987
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