

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-059001									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME MCA									
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, NM 88240		8. FARM OR LEASE NAME MCA Unit									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 1425' JNW + 1462' SEL At top prod. interval reported below At total depth		9. WELL NO. 370									
14. PERMIT NO. 30-025-29852		10. FIELD AND POOL, OR WILDCAT Majamar H/SA									
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-17S-32E									
15. DATE SPUDDED 3-3-87		12. COUNTY OR PARISH LEA									
16. DATE T.D. REACHED 3-14-87		13. STATE NM									
17. DATE COMPL. (Ready to prod.) 4-4-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3935' GL									
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4168 4346									
21. PLUG, BACK T.D., MD & TVD 4168		22. IF MULTIPLE COMPL., HOW MANY*									
23. INTERVALS DRILLED BY AII		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3710' - 4168' Majamar Grayburg San Andres									
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SNP-CAL, GR-BLL-MSFL									
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well*)									
CASING SIZE 13 3/8"		WEIGHT, LB./FT. 54.5 #									
DEPTH SET (MD) 403'		HOLE SIZE 17 1/2"									
CEMENTING RECORD 350 # Class C		AMOUNT PULLED 47 #									
8 5/8"		32.0 #		2316'		11"		1110 # Class C 42% CMC2		119 #	
5 1/2"		17.0 #		4394'		7 7/8"		515 #			
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 3860' - 3710', 4106, 4108, 4118, 4125, 4130, 4143, 4160, 4162-8, 3919, 3922, 3925, 3949, 3953, 3957, 3961, 3976, 3993, 3997, 4013'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3625-4164 AMOUNT AND KIND OF MATERIAL USED 27 1/2 # 15% HCL - NE - FE Acid					
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)		33. PRODUCTION DATE FIRST PRODUCTION 4-15-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 5-20-87 HOURS TESTED 24 CHOKE SIZE 102 GAS—MCF. 158 WATER—BBL. OIL GRAVITY-API (CORR.)					
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED FOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Mike Collins		35. LIST OF ATTACHMENTS SOS CARLSBAD NEW MEXICO		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED D.E. Finney TITLE Administrative Supervisor DATE May 7, 1987					

* (See Instructions and Spaces for Additional Data on Reverse Side)

RLM CARLSBAD (6) Hobbs (1) Cities (1) PLG (1) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUM VERT. DEPTH
RECEIVED JUN 1 1963 U.S. DEPT. OF THE INTERIOR BUREAU OF LAND MANAGEMENT				Saven River	2696	+ 1255
				Queen	3296	+ 655
				Khuyburg	3463	+ 488
				San Andres	4018	- 67