

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amerind Oil Co.

Address 500 Wilco Bldg., Midland, Texas 79701

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain) See allow. for this well
22-252 Refd (K-8528)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Meyers</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Shipp Strawn</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>33</u> Township <u>16S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Tex-New Mexico Pipeline</u>	<u>P. O. Box 2528, Hobbs, New Mexico 88240</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips 66 Natural Gas Co.</u>	<u>4001 Penbrook, Odessa, Texas 79762</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>N</u> , Sec. <u>33</u> , Twp. <u>16S</u> , Rge. <u>37E</u>	<u>No</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Robert C. Leibrock (Signature)
Vice President

(Title)

January 6, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN - 8 1988, 19 _____

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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 7 1689
 Form C-104
 Revised 10-01-78
 Page 2
 Form C-104
 Revised 10-01-78
 Page 2
 HOBS OFFICE
 OGD

11-15-87	Date Spudded	11-18-87	Date Compl. Ready to Prod.	11,294'	Total Depth	11,254'	P.B.T.D.
Elevations (D.F., R.K.B., R.T., C.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	11,000'	Depth Casing Shoe	11,293'	
3780' GL, 3795' KB	Strawn	11,098'					
11,170' - 11,098'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Coaling Pressure (Shot-In)	Choke Size