

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CASINGHEAD GAS MUST NOT BE

Operator Foran Oil Company		FLARED AFTER <u>10-12-88</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Address 8340 Meadow Road, Suite 158, Dallas, TX 75231		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input checked="" type="checkbox"/> New Well	Change in Transporter of:	5000 bbls test allowable for August 1988
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Caudill	Well No. 2	Pool Name, including Formation Lovington Penn, NE <u>R. 8826</u>	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter L	1980	Feet From The South	Line and 810	Feet From The West
Line of Section 8	Township 16S	Range 37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

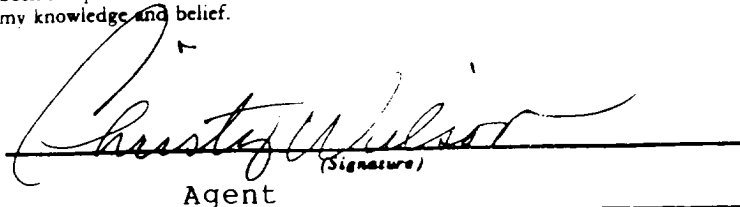
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Company	P.O. Box 2436, Abilene, TX 79604					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natural Gas Co.	Gas Purchasing, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 8	Twp. 16S	Rge. 37E	Is gas actually connected? No	When Approx. 3 weeks

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Agent

August 19, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6/21/88	Date Compl. Ready to Prod. 8/12/88	Total Depth 11,750'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 3843.4' GR; 3863.4 KB	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,568'		Tubing Depth 11,707'				
Perforations 11,568' - 11,584'						Depth Casing Shoe 11,750'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" Csg.	402'	500 sx Cl 'H' neat
11"	8-5/8" Csg.	4628'	1400 sx Cl H + 300 sx Cl H neat
7-7/8"	5-1/2" Csg	11750'	1975 sx Cl H + 100 ox Cl H neat

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/12/88	Date of Test 8/17/88	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 620#	Casing Pressure 0	Choke Size 3/8"
Actual Prod. During Test	Oil - Bbls. 597.5	Water - Bbls. 1/2	Gas - MCF 701

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

2-3/8" Tbg

11,707'

RECEIVED
 AUG 24 1988
 HOBBBS OFFICE