

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31848

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V 2999

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

North Feather State Unit

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

E. L. Brown, Jr.

8. Well No.

1

3. Address of Operator

P. O. Box 2237, Midland, TX 79702

9. Pool name or Wildcat

Feather Morrow

4. Well Location

Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line

Section 16

Township 15 S

Range 32 E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4297.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/2/93

Drilled 17½" hole to 508'. Ran 11 jts of 13-3/8", 68#, K-55, BTC (427.25');  
1 jts, 13-3/8", 72#, L-80, BTC (78.95'). Total length of 506.20'. Set shoe @  
503'. Cemented with 250 sx Class "C" + 2% CaCl2 + 4% bentonite mixed at 13.5 ppg,  
Yield = 1.74. Tailed in with 200 sx Class "C" + 2% CaCl2 mixed at 14.8 ppg,  
Yield = 1.32. Circulated out 10 sx cement. Let cement stand for 18 hours and  
pressure tested 13-3/8" casing to 1000 psig with no leak off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Robert K. Wilson*

TITLE

Production Engineer

DATE

2/2/93

TYPE OR PRINT NAME

Robert K. Wilson

TELEPHONE NO. 915-683-5216

This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 05 1993