

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34039
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1000
7. Lease Name or Unit Agreement Name Barry ARD State
8. Well No. 1
9. Pool name or Wildcat Big Dog Strawn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter C : 330 Feet From The North Line and 1360 Feet From The West Line Section 29 Township 15S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4018' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 1:00 AM 10-21-97.

TD 460'. Reached TD at 9:15 AM 10-21-97. Ran 10 joints of 11-3/4" 42# H-40 8rd ST&C (463.33') of casing set at 460'. 1-Texas Pattern notched guide shoe set at 460'. Insert float set at 413'. Cemented with 145 sacks "G", 1/4#/sack flocele and 2% CaCl2 (yield 1.35, weight 14.8). Tailed in with 150 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 1:30 PM 10-21-97. Bumped plug to 295 psi, OK. Circulated 30 sacks. WOC. Nipped up and tested to 500 psi, OK. Drilled out at 11:00 AM 10-22-97. WOC 21 hours and 30 minutes. Reduced hole to 11". Resumed drilling. NOTE: Notified Bonnie w/OCD-Hobbs of cementing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 25, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY DAVID WILLIAMS  
DISTRICT I SUPERVISOR

DEC 17 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: