

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
 30-025-34645

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 004684

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Snyder "F"

2. Name of Operator
 Charles B. Gillespie, Jr.

8. Well No.
 3

3. Address of Operator
 P.O. Box 8, Midland, Texas 79702

9. Pool name or Wildcat
 Lovington Strawn, West

4. Well Location
 Unit Letter D : 330 Feet From The West Line and 655 Feet From The North Line
 Section 5 Township 16S Range 36E NMPM Lea County

10. Date Spudded 08/26/99	11. Date T.D. Reached 09/19/99	12. Date Compl. (Ready to Prod.) 10/06/99	13. Elevations (DF & RKB, RT, GR, etc.) GR-3945', KB-3965'	14. Elev. Casinghead 3945
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15. Total Depth 11806	16. Plug Back T.D. 11719	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 11544-11554', Strawn

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 GR, Sonic, Comp Neutron, Density, Dual Lateral

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	400	17-1/2"	440 sx	
8-5/8"	32	4750	11'	1150 sx	
5-1/2"	17	11806	7-7/8"	700 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11423	11386

26. Perforation record (interval, size, and number) 11544-11554', .49" diameter, 22 holes total	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11544-11554'	500 gals 15% Hcl w/additives

28. PRODUCTION

Date First Production 10/06/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/09/99	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - BbL. 368	Gas - MCF 599	Water - BbL. 0	Gas - Oil Ratio 1628
Flow Tubing Press. 540	Casing Pressure packer	Calculated 24-Hour Rate	Oil - BbL. 368	Gas - MCF 599	Water - BbL. 0	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 sold

Test Witnessed By
 A.D. Hobbs

30. List Attachments
 Deviation surveys, set of OH logs, confidentiality request

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Handwritten Signature] Printed Name Mark Mladenka Title Production Manager Date 10/11/99