

**OIL CONSERVATION DIVISION**

P.O. Box 1980, Hobbs, NM 88240  
 DISTRICT II  
 P.O. Box Drawer DD, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34662	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil / Gas Lease		
7. Lease Name or Unit Agreement Name	GREEN STAR 14 STATE COM	
8. Well No.	1	
9. Pool Name or Wildcat	<i>Wildcat</i> ANDERSON RANCH QUEEN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name GREEN STAR 14 STATE COM
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 1
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat <i>Wildcat</i> ANDERSON RANCH QUEEN

4. Well Location  
 Unit Letter N : 660 Feet From The SOUTH Line and 2310 Feet From The WEST Line  
 Section 14 Township 16-S Range 32-E NMPM LEA COUNTY

10. Date Spudded 4/4/00	11. Date T.D. Reached 10/10/99	12. Date Compl. (Ready to Prod.) 4/12/00	13. Elevations (DF & RKB, RT, GR, etc.) 4289'	14. Elev. Csghead
15. Total Depth 12,600'	16. Plug Back T.D. 12165	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3730-3754 QUEEN				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CCL-CBL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"		576'	14 3/4"	350 SX	
8 5/8"		4505'	11"	2027 SX	
5 1/2"		12600'	7 7/8"	2650 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3988'	

26. Perforation record (interval, size, and number) 3730-3754 QUEEN	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3730-3754'	1500 GALS 15% NEFE

28. PRODUCTION

Date First Production 5/7/00	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X24'	Well Status (Prod. or Shut-in) PROD					
Date of Test 5-16-00	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 1	Water - Bbl. 20	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 6/26/00  
 TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

*IC CW*

*B*